

Submit 1 Copy To Appropriate District  
Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**HOBBS OCD**  
OIL CONSERVATION DIVISION  
JUL 31 2017  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42264
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Chincoteague 32 State Com
4. Well Location Unit Letter P : 200 feet from the South line and 880 feet from the East line Section 32 Township 24S Range 32E NMPM County Lea		8. Well Number 5H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL:		9. OGRID Number 6137
		10. Pool name or Wildcat WC-025 G-06 S253206M; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER:

Completion

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/11/2017 - 7/10/2017: Test Prod. Csg @ 8500 psi for 30 min, good test. MIRU WL & PT. TIH & ran Iso Scanner log, found ETOC @ 4310'. TIH w/pump through frac plug and guns. Perf Bone Spring @ 10,891'-15,374', total 110 holes. Frac'd 10,891'-15,374' in 24 stages. Frac totals 11,550 gal acid, 7,042,000# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to FC @ 15,420'. CHC, FWB, ND BOP. RIH w/312 jts 2-7/8" L-80 tbg, set @ 10,356'. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Good TITLE Regulatory Specialist DATE 7/28/2017

Type or print name Linda Good E-mail address: Linda.Good@dmr.com PHONE: 405-552-6558

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE   
Conditions of Approval (if any):