

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 Oil Conservation Division
 20 South St. Francis Dr.
 Santa Fe, NM 87505
DEC 14 2017
RECEIVED

Form C-105
 Revised August 1, 2011
 1. WELL API NO. 30-025-42116
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. B-1839-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
 5. Lease Name or Unit Agreement Name
EAST VACUUM GB-SA UNIT
 6. Well Number:
528

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
ConocoPhillips Company
 9. OGRID
217817

10. Address of Operator
P. O. Box 51810 Midland, TX 79710
 11. Pool name or Wildcat
VACUUM; GB-SA

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	33	17S	35E		1733	N	641	W	LEA
BH:	E	33	17S	35E		1774	N	835	W	LEA

13. Date Spudded
08/22/2017
 14. Date T.D. Reached
08/27/2017
 15. Date Rig Released
10/16/2017
 16. Date Completed (Ready to Produce)
10/31/2017
 17. Elevations (DF and RKB, RT, GR, etc.)
3948' GL

18. Total Measured Depth of Well
5187'
 19. Plug Back Measured Depth
5134'
 20. Was Directional Survey Made?
YES
 21. Type Electric and Other Logs Run
SPECTRAL GR-CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
VACUUM; GB-SA, 4727'-4864'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1549'	13 1/2"	1532 sx (396 bbls)	
7"	23#	5162'	8 3/4"	768 sx (302 bbls)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4681'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
4776'-4864', 4727'-4758'	
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	4776'-4864' ACID 68 BBLs 15% NEFE HCL
	4727'-4758' ACID 109 BBLs 15% NEFE HCL

28. PRODUCTION

Date First Production
10/31/2017
 Production Method (*Flowing, gas lift, pumping - Size and type pump*)
PUMPING
 Well Status (*Prod. or Shut-in*)
PROD

Date of Test
11/08/2017
 Hours Tested
24 HRS
 Choke Size
 Prod'n For Test Period
1 BOPD
 Oil - Bbl
165 MCF
 Gas - MCF
4393 BWPD
 Water - Bbl.
 Gas - Oil Ratio

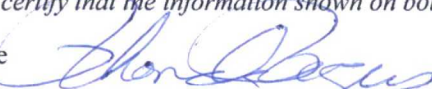
Flow Tubing Press.
 Casing Pressure
 Calculated 24-Hour Rate
 Oil - Bbl.
 Gas - MCF
 Water - Bbl.
 Oil Gravity - API - (*Corr.*)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
SOLD
 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983
 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature  Printed Name Rhonda Rogers Title Staff Regulatory Technician Date 12/11/2017
 E-mail Address rogersr@conocophillips.com

Kes

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo
T. Salt	1626'	T. Strawn	T. Kirtland
B. Salt	2666'	T. Atoka	T. Fruitland
T. Yates	2846'	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3137'	T. Devonian	T. Cliff House
T. Queen	3700'	T. Silurian	T. Menefee
T. Grayburg	4053'	T. Montoya	T. Point Lookout
T. San Andres	4373'	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1516'	1626'		Anhydritic Dolomite				
1626'	2666'		Halite (salt) and Anhydrite				
2666'	2846'		Anhydrite/Dolomite				
2846'	3137'		Anhydrite/Dolomite w/interbedded Sandstone and Sha				
3137'	3700'		Anhydrite/Dolomite w/Halite (salt)				
3700'	4053'		Sandstone and Anhydritic Dolomite				
4053'	4373'		Anhydritic Dolomite				
4373'			Anhydritic Dolomite				