Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-43808
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Frank BS OCC	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505 DEC 07 2017	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	DEC 072017	
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR RUGGAGE TO DEEPEN OR	Neptune 10 State Com
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 705H
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midla		*WC-025 G-09 S243310P; Upper Wolfcamp
Unit Letter N	630 South line and 20	feet from the West line
Section 10		NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc., 3607' GR	
OUT CIX		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF I	NTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON DULL OR ALTER CASING		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	OTHER:	
OTHER: 13. Describe proposed or com	DTHER: pleted operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
11/23/17 Tested casing to 1500 psi for 30 minutes. Test good. Resume drilling 9-7/8" hole.		
11/28/17 Ran 7-5/8", 29.7#, HCP-110 LTC (0'-1357') Ran 7-5/8", 29.7#, HCYP-110 MO-FXL (1357'-11918')		
11/29/17 Cement w/ 700 sx Class H, 15.6 ppg, 1.20 CFS yield;		
Tested casing to 2500 psi for 30 minutes. Test good. Cement w/ 2500 sx Class C, 14.8 ppg, 1.48 CFS yield;		
Top out cement w/ 550 sx Class C, 14.8 ppg, 1.35 CFS yield.		
Cement to surface.		
11/30/17 Resumed dril	lling 6-3/4" høle.	
Spud Date: 10/9/17	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
// /	5	44/00/0047
SIGNATURE Stan Wa	TITLE Regulatory Analys	t11/30/2017
Type or print name Stan Wagn	er E-mail address:	PHONE: 432-686-3689
For State Use Only		
APPROVED BY:	TITLE # Petroleum En	gineer DATE /2/15/17
Conditions of Approval (if any):	-	