Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCEDUATION	DIVIDION	30-025-43832
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Pd Aztec NM 87410		STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Buffalo West 2 State Com 2BS
PROPOSALS.)  1. Type of Well: Oil Well X Gas Well Other		8. Well Number 005H	
2. Name of Operator		9. OGRID Number	
CHISHOLM ENERGY OPERATING, LLC		372137	
3. Address of Operator 801 Cherry Street, Suite 1200-Unit 20 – Fort Worth, Texas 76102			10. Pool name or Wildcat: Buffalo; Bone Spring, Southeast
4. Well Location			
Unit Letter_A :125feet from theN line and1325feet from theEline			
Section 2 Township 19S Range 33E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3777 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR COMMENCE DRI			
TEMPORARILY ABANDON			
DOWNHOLE COMMINGLE		O/IOIII G/OLINEII	
CLOSED-LOOP SYSTEM			
OTHER   13 Describe proposed or compl	eted operations (Clearly state all t	OTHER: Report F	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
DRILLING ACTIVITY:  07/28/2017 - Surface csg: 13-3/8 1500 psi for 30 min. Test OK.  08/03/2017 - Intermediate csg: 9-5/8 1500 psi for 30 min. Test OK.			
			Ti si
DRILLING ACTIVITY:			- Pomen late
			and and
07/28/2017 - Surface csg: 13-3/8 1500 psi for 30 min. Test OK.			
07/20/2017 Surface esg. 13 3/8 1500 psi foi 50 film. Test ok.			
08/03/2017 - Intermediate csg: 9-5/8 1500 psi for 30 min. Test OK.			
00,03,2017 Intermedia	te esg. 5 5/6 1500 psi ioi 50 iiii	iii. Test ok.	1
10/24/2017 - Prod csg: 5-1/2 8500 psi for 30 min. Test OK.			
10/24/2017 - F10d Csg. 3-	1/2 6300 psi 101 30 min. Test O	N.	
Spud Date: 07/25/2017	Rig	Release Date: 8/23/	/2017 @ 2 am
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Dettie Wats	TITLE Regular	tory Manager	DATE11/07/2017
	ı E-mail address:	_bwatson@chisholn	nenergy.com PHONE: _817-864-1104
For State Use Only	12_	Petroleum E	ngineer
APPROVED BY:			