Office	Form C-103	
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	WELL API NO. 30-025-44119	
District II – (575) 748-1283 811 S. First St., Artesia, NM District III – (505) 334-6178  OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease	
District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE	
<u>District 1v</u> = (505) 470-5400	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY WELLS AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Condor 32 State	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other	8. Well Number 708H	
2. Name of Operator EOG Resources, Inc.	9. OGRID Number 7377	
3. Address of Operator	10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702	Bobcat Draw; Upper Wolfcamp	
4. Well Location A 220 North 1 10	26 East	
Unit Letter:feet from the line and	feet from theline	
Section 32 Township 25S Range 34E	NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3321 GIV		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
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NOTICE OF INTENTION TO: SUB- PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORL	SEQUENT REPORT OF:  K	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	The state of the s	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	_	
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Corproposed completion or recompletion.	infletions. Attach wellbore diagram of	
11/18/17 Ran 7-5/8", 29.7#, HCP-110 BTC SC (0'-1468')		
Ran 7-5/8", 29.7#, ICYP-110, MO-FXL (1468'-11926')		
tail w/ 160 sx Class C, 11.5 ppg, 4.27 CFS yield,	11/19/17 Cement lead w/ 200 sx Class C, 11.5 ppg, 4.27 CFS yield;	
Tested casing to 2500 psi for 30 minutes. Test good. ETOC at 1700'		
Tested casing to 2500 psi for 30 minutes. Test good. ETOC at 1	700'.	
Tested casing to 2500 psi for 30 minutes. Test good. ETOC at 1 Resumed drilling 6-3/4" hole.	700'.	
Tested casing to 2500 psi for 30 minutes. Test good. ETOC at 1	700'.	
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Tested casing to 2500 psi for 30 minutes. Test good. ETOC at 1 Resumed drilling 6-3/4" hole.		
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Tested casing to 2500 psi for 30 minutes. Test good. ETOC at 1 Resumed drilling 6-3/4" hole.  Spud Date: 10/27/17 Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE At Wagner TITLE Regulatory Analyst	e and belief.  DATE 11/27/2017	
Tested casing to 2500 psi for 30 minutes. Test good. ETOC at 1 Resumed drilling 6-3/4" hole.  Spud Date: 10/27/17 Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE Stan Wagner  Type or print name Stan Wagner  E-mail address:	e and belief.	
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