District I State of New Mexico
1625 N. French Dr., Hobbs, NM 88240
District II Revised A
811 S. First St., Artesia, NM 88210
District III 1220 South St. Francis Dr.
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(Secrete 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

(For Division Use Only)

whose address is7250 Dallas Parkway, Suite 1400, Plano, TX 75024, hereby requests an exception to Rule 19.15.18.12 for days or until _March 19, Yr2018, for the following described tank battery (or LACT):  Name of Lease Brininstool 4 State 4H (30-025-41959) Name of Pool Triple X; Bone Spring Location of Battery: Unit LetterM Section4Township24SRange33E	A.	ApplicantMurchison Oil & Gas, Inc.	,	
		whose address is7250 Dallas Parkway, Suite 1400, Plano, TX 75024,		
Name of Lease Brininstool 4 State 4H (30-025-41959) Name of Pool Triple X; Bone Spring  Location of Battery: Unit Letter M Section 4 Township 24S Range 33E  Number of wells producing into battery 1  B. Based upon oil production of 47 barrels per day, the estimated * volume of gas to be flared is 39 MCF; Value \$82 per day.  C. Name and location of nearest gas gathering facility:  Frac Cat Compressor Station, Lea County, NM  D. Distance Estimated cost of connection  E. This exception is requested for the following reasons: Intermittent curtailment by Lucid due to compressor maintenance. Well shut in at this time may damage formation and reduce future production.  OPERATOR  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature By Maharsh France  By Maharsh France  Title Gary Cooper, Vice President Operations  Email Address rooper@jdmii.com  Date 12/07/17 Telephone No. 972-931-0700		hereby requests an exception to Rule 19.15.1	8.12 for days or until March 19 ,	
Location of Battery: Unit Letter M Section 4 Township 24S Range 33E		, Yr <u>2018</u> , for the following described tank battery (or LACT):		
B. Based upon oil production of		Name of Lease Brininstool 4 State 4H (30-025-41959) Name of Pool Triple X; Bone Spring		
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COPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Signature  Printed Name & Title Gary Cooper, Vice President Operations  Email Address rcooper@jdmii.com  Date 12/07/17 Telephone No. 972-931-0700  OIL CONSERVATION DIVISION Approved Until 3/19/20/18  OIL CONSERVATION DIVISION Approved Until 3/19/20/18  Title Ap/II  Date 12/07/17 Telephone No. 972-931-0700		Frac Cat Compressor Station, Lea County, N	<u>M</u>	
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Printed Name & TitleGary Cooper, Vice President Operations  Email Addressrcooper@jdmii.com  Date 12/07/17 Telephone No. 972-931-0700  OIL CONSERVATION DIVISION  Approved Until3/19/2018  TitleAe/II  Date12/07/17 Telephone No. 972-931-0700	D.	DistanceEst	imated cost of connection	
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Printed Name & Title Gary Cooper, Vice President Operations  Email Address rcooper@jdmii.com  Date 12/07/17 Telephone No. 972-931-0700	Signature		By Makey Spring	
Email Address rcooper@jdmii.com  Date 12/07/17 Telephone No. 972-931-0700	Printed Name		02/4	
Date 12/07/17 Telephone No. 972-931-0700			12/11/2014	
	Dilati Address_1000por@jamin.com			
	Date 12/07/17 Telephone No. 972-931-0700  * Gas-Oil ratio test may be required to verify estimated gas volume.			