Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office <u>District 1</u> – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-41763
District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	g. content tunto
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	COOPER JAL UNIT
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	8. Well Number 602
2. Name of Operator	9. OGRID Number
LEGACY RESERVES OPERATING LP	240974
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702	10. Pool name or Wildcat JALMAT:TAN-YATES-7RVRS/LANGLIE
	MATTIX;7RVRS-Q-G
4. Well Location	
Unit Letter <u>B</u> : <u>1180</u> feet from the <u>NORTH</u> line and <u>2</u>	
Section <u>24</u> Township 24S Range 36E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3315' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB 🗌
CLOSED-LOOP SYSTEM	G/CEMENT CASING
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
05/14/14 MIRU, spud 12 ¹ / ₄ " hole on 05/14/14.	
05/15-16/14 RIH w/8 5/8" 24# J-55 csg, set at 1223', cemented w/245 sx Class C, circulated to surface, WOC for 6 hrs, no	
pressure test.	
05/17-21/14 Drilled 7 7/8" hole to 3850' TD.	
05/22/15 RIH w/5 ¹ / ₂ " 15.5# J-55 csg., set at 3850', cemented w/lead cmt. 400 sx 50/50 POZ C & tail cmt. 340 sx Class C, circulated 153 sx to surface, WOC 24 hrs., pressure tested to 3500#.	
05/23/14 RDMO, prepared to complete well.	
INSTALLED CLOSED-LOOP SYSTEM WITH STEEL TANKS. HAULED CONTENTS FROM CLOSED-LOOP SYSTEM TO APPROVED NMOCD DISPOSAL LOCATION ACCORDING TO RULE 19.15.17.	
STOTEM TO ALLINOVED MINOUD DISLOSAL LOCATION ACCORDING TO ROLE 19.13.17.	
Spud Date: Rig Release Date:	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
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SIGNATURE LAWER MG TITLE REGULATORY TECH	DATE 06/17/2015
TILLE_REGULATORY TECH	DATE_06/17/2015
Type or print name <u>LAURA PINA</u> E-mail address: <u>lpina@legacylp.com</u> PHONE: <u>432-689-5200</u>	
For State Use Only	
APPROVED BY: TITLE Petroleum E	Engineer DATE 7/20/17
Conditions of Approval (if any):	