

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-34767

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Thistle Unit

8. Well Number
6

9. OGRID Number
6137

10. Pool name or Wildcat
Triple X; Bone Spring (59900)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 West. Sheridan Avenue
Oklahoma City, OK 73102-5015 405-552-7848

4. Well Location

Unit Letter/Lot O : 660 feet from the S line and 1560 feet from the E line
Section 34 Township 23S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3648' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Uphole Testing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Performed all frac testing of zones as outlined in the NOI. Uphole testing of Thistle Unit 6 actual procedures as follows:
8/23/2016 – 12/22/2016

1. RIH with workstring to 9,502', latch on to bridge plug, move bridge plug to 10,950' (50' above "Upper" 2BSSS perforations. Plug to provide isolation from lower perfs in order to test interval above plug.
 2. Pressure test casing to 7,500psi for 30 minutes to ensure RBP is holding and validate casing integrity.
 3. RIH with perforation guns, perforate 1st BSSS interval.
 4. Pump DFIT on 1st BSSS perforations.
 5. Shut well in for 2-3 weeks recording pressure fall-off.
 6. Pump fracture stimulation down 7" with tracer fluid and tracer proppant.
 7. Log fracture stimulated reservoir with GR and temperature logs.
 8. Flow back well long enough to bleed down pressure.
 9. RIH with workstring to retrieve RBP @ 10,950'. Move bridge plug uphole to 10,570' (50' above 1st BSSS perforations).
 10. Repeated steps 2-9 for remaining intervals.
- Topped and tagged composite bridge plugs with 15' of cement to make them permanent.
 - Continue to monitor surface pressure during fracs and early production of the offset wells
 - Please see the attached current wellbore schematic.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE: Regulatory Analyst DATE 1/23/2017

Type or print name: Rebecca Deal E-mail address: Rebecca.deal@dvn.com PHONE: 405-228-8429

For State Use Only

APPROVED BY: [Signature] TITLE: _____ DATE: _____

Conditions of Approval (if any):

Petroleum Engineer Accepted for Record Only

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: THISTLE UNIT 6		Field: JOHNSON RANCH	
Location: 660' FSL & 1560' FEL; SEC 34-T23S-R33E		County: LEA	State: NM
Elevation: 3666' KB; 3648' GL; 18' KB-GL		Spud Date: 2/21/00	Compl Date: 5/6/00
API#: 30-025-34767	Prepared by: Ronnie Slack	Date: 7/23/08	Rev: 11/4/16 - Epperson

