

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-37137

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Cone Jalmat Yates Pool Unit

8. Well Number  
125

9. OGRID Number  
370080

10. Pool name or Wildcat  
Jalmat (Tansill, Yates, Seven Rivers)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Breitburn Operating LP

3. Address of Operator  
1111 Bagby Street, Suite 1600 Houston, TX 77002

4. Well Location

Unit Letter P: 10 feet from the South line and 1310 feet from the East line

Section 13 Township 22S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GR 3580'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.  
Restoration Due By 12-10-2018

INT TO PA

P&A NR

P&A R

SUBSEQUENT REPORT OF:

IL WORK

☐

ALTERING CASING ☐

CE DRILLING OPNS.

☐

P AND A ☒

EMENT JOB

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/20 - 11/21/2017: MIRU PU and equipment. NDWH, NU BOP. POOH with 2 3/8" tubing. RU wireline and RIH with 5.5" gauge ring. POOH. RIH with 5.5" CIBP and set @ 3600'. Close well in and SION.

11/21 - 11/22/2017: RU pump, and and circulate hole with 9.5# mud, spot 25 sx Class C cement 3600' to 3354'. POOH with 2 3/8" tubing. WOC. Tag TOC at 3338'. PU and spot 25 sx Class C cement at 2000'. Perforate at 450', break down perfs and break circulation out 8 5/8", mix and pump 125 sx C cement. Good circulation and cement out of 8 5/8" surface casing and 5 1/2" casing is standing full. No fall back, good cement inside and out, witnessed by NMOCD. SD.

11/22 - 11/23/2017: Check cement top. Still full to surface. RDMO rig and plugging equipment. Will install dry hole marker, cut off anchors and clean up location.

Spud Date:

02/06/2006

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Shelly Doescher*

TITLE: Agent

DATE: 12/06/2017

Type or print name Shelly Doescher

E-mail address shelly\_doescher@yahoo.com

PHONE: 505-320-5682

APPROVED BY:

*Kenny Fritner*

TITLE

*Compliance Officer*

DATE 12-27-17

Conditions of Approval (if any):