

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31031 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other HOBBS OCD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator Chevron Midcontinent, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd, Midland, TX 79706		7. Lease Name or Unit Agreement Name Lovington San Andreas Unit ✓
4. Well Location Unit Letter M : 238 feet from the SOUTH line and 35 feet from the WEST line Section 31 Township 16S Range 37E NMPM County Lea ✓		8. Well Number 68 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3819' GL		9. OGRID Number 241333 ✓
		10. Pool name or Wildcat Lovington, Grayburg-San Andres ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 12/12/2018

INT TO PA

P&A NR Pm

P&A R

JBSEQUENT REPORT OF:

ORK ☐ ALTERING CASING ☐
DRILLING OPNS. ☐ P AND A ☒
ENT JOB ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/29/17-12/8/17 MIRU fish out rods and tubing to 4491'. Attempts to fish out tubing and rods were unsuccessful.
12/9/17 NMOCD Mark Whitaker approved to spot 50 sx cement on top of fish at 4491'. Tag top of fish at 4491'. Spot 50 sx CL C cement from 4491'-3997'.
12/10/17 Tag TOC at 3487'. Attempt to test casing, failed. Injection rate was 1.5 bbls per minute at 150 psi. Pressure test casing from 2690' to surface to 500 psi, held. NMOCD Mark Whitaker approved tag and spotting 130 sx cement from 3485'-2200' and squeeze to 2700'.
12/11/17 Spot 130 sx CL C cement from 3487'-2161'. Squeeze from 2161'-2700'. Close in with 750 psi.
12/12/17 Tag TOC at 2307', NMOCD Mark Whitaker approved tag. Test casing to 550 psi, held. Perforate at 2050'. Attempted injection rate failed, held 1000 psi. NMOCD approved to spot cement across perms from 2100', 35 sx. Spot 35 sx CL C cement from 2100'-1754'.
12/13/17 Tag TOC at 1608', NMOCD Mark Whitaker approved tag. Perforate at 421'. Establish returns up surface casing around ground. Spot 130 sx CL C cement with good cement to surface on all casings.
12/14/17 Verify cement at surface. Top off casing with CL C cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Project Manager DATE 12/18/17

Type or print name Robert Wallace E-mail address: RWNK@chevron.com PHONE: 432-687-7944
For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 12/26/2017

Conditions of Approval (if any):

MW