

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88241
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87411
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

HOBBS OCD State of New Mexico
Energy, Minerals and Natural Resources
NOV 30 2017
RECEIVED
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Mewbourne Oil Company

10. Address of Operator
PO Box 5270
Hobbs, NM 88241

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the
Surface:	C	36	23S	34E		200
BH:	N	36	23S	34E		339

13. Date Spudded 08/24/17 14. Date T.D. Reached 09/22/17 15. Date Rig Released 09/24/17 16. Date Completed (Ready to Produce) 11/16/17 17. Elevations (DF and RKB, RT, GR, etc.) 3396' GL

18. Total Measured Depth of Well 16380' 19. Plug Back Measured Depth 16345' (MD) 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
11782' MD - 16340' MD Bone Spring

5. Lease Name or Unit Agreement Name
Toro 36 B3CN State

6. Well Number: 1H

9. OGRID 14744

11. Pool name or Wildcat
Antelope Ridge; Bone Spring 2200

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/4"	54.5#	925'	17 1/2"	700	Surface
9 5/8"	36# & 40#	5110'	12 1/4"	2240	Surface
7"	29#	11986'	8 3/4"	1000	TOC @ 4810'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	11121'	16340'	250	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
NA		

26. Perforation record (interval, size, and number)
11782' - 16340' (792 holes, 0.44" EHD, 120 deg phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11782' - 16340' MD	Frac w/8,851,802 gals SW, carrying 6,288,440# 100 Mesh sand 2,940,882# 30/50 sand.

28. PRODUCTION

Date First Production 11/16/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 11/18/17	Hours Tested 24 hrs	Choke Size 18/64	Prod'n For Test Period 24 hrs Oil - Bbl 901	Gas - MCF 1310	Water - Bbl. 1356
Flow Tubing Press. NA	Casing Pressure 3600	Calculated 24-Hour Rate	Oil - Bbl. 901	Gas - MCF 1310	Water - Bbl. 1356
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			30. Test Witnessed By Nick Thompson		

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan

Signature

E-mail Address: jlathan@mewbourne.com

Printed

Name Hobbs Regulatory

Title 11/27/17

Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 5290'	T. Ojo Alamo	T. Penn A"
T. Salt 1056'	T. Cherry Canyon 6223'	T. Kirtland	T. Penn. "B"
B. Salt 3884'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 5228'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler 687'	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8748'	T. Todilto	
T. Abo	T. Manzanita Marker 6372'	T. Entrada	
T. Wolfcamp	T. Castile 3187'	T. Wingate	
T. Penn	T. TD	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology