Submit One Conv To Appropriate District					0.0			
Submit One Copy To Appropriate District Office	State of New Me Energy, Minerals and Natu		R	Form C-1 evised November 3, 2				
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, winerars and Nau	II al Resources	WELL API NO.	a visca i to venioer 5, 2				
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-36384		1			
District III	1220 South St. Fran	ncis Dr.	5. Indicate Type of STATE	FEE	/			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	6. State Oil & Gas I		-			
1220 S. St. Francis Dr., Santa Fe, NM 87505			VO-5629					
	CES AND REPORTS ON WELLS	3	7. Lease Name or U	nit Agreement Nam	e			
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC			Kris BMQ State Con	n	1			
PROPOSALS)			8. Well Number		1			
1. Type of Well: Oil Well	Gas Well 🖾 Other P&A TO	DDSCOU	1 9. OGRID Number					
2. Name of Operator EOG Y Resources, Inc.	AL.	N 0 4 2017	9. OGKID Nulliber 025575		/			
3. Address of Operator			10. Pool name or W					
104 South Fourth Street, Artesia, N	M 88210 RF	CEIVED	Eight Mile Draw; M	orrow, NW	1			
4. Well Location								
Unit Letter	1300 feet from the North		<u>990</u> feet from th		ne			
Section 28	Township 11S Range 11. Elevation (Show whether DR		NMPM Lea	County				
	4,188' GR	, MD, M, ON, etc.)						
12. Check Appropriate Box to	Indicate Nature of Notice, R	eport or Other D	ata					
NOTICE OF IN		SUB	SEQUENT REPO					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		TERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	AND A				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB	5	1			
OTHER:		Location is re	ady for OCD inspect	ion after P&A	V			
All pits have been remediated in	compliance with OCD rules and the	he terms of the Oper	ator's pit permit and c					
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 								
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the								
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR								
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.								
FERMANENTLI STAM	ED ON THE MARKER 5 SOK	FACE.						
	nearly as possible to original grou	nd contour and has l	been cleared of all jun	k, trash, flow lines a	nd			
other production equipment. Anchors, dead men, tie downs as	nd risers have been cut off at least	two feet below grou	nd level					
\boxtimes If this is a one-well lease or last				in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed								
from lease and well location. \square All metal bolts and other materia	Is have been removed. Portable ba	ses have been remov	ved (Poured onsite co	ncrete bases do not l	nave			
to be removed.)			iou. (i ourou onsite cos		intro			
	is have been addressed as per OCD			1.0				
	en abandoned in accordance with 1		All fluids have been i	removed from non-				
retrieved flow lines and pipelines. No, active pipeline(s) within YPC gas system. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well								
location, except for utility's distributi	on infrastructure.							
When all work has been completed,	eturn this form to the appropriate I	District office to sche	dule an inspection					
(42.							
SIGNATURE	TITLE: <u>E</u>	nvironmental Super	visor	DATE <u>1/4/2018</u>				
TYPE OR PRINT NAME: Robert A	Sher E-MAIL:	robert_asher @eog	resources.com	PHONE: 575-748-14	471			
For State Use Only	\bigcirc	_						
APPROVED BY: March	titalen TITLE	PES	Г	DATE 01/04/2	2018			
Conditions of Approval (if any):	IIILL		L					

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