Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIV	VISION	30-025-40575
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis I		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sumu 1 9, 1111 07500		VB-2048-0001
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Kemnitz 17 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number. 1
2. Name of Operator		9. OGRID Number. 015742	
Percussion Petroleum			
3. Address of Operator 919 Milam St., Ste. 2475 Houston, TX 77002		10. Pool name or Wildcat Sanmal North Upper Penn	
4. Well Location			
Unit Letter J : 2309 feet from the South line and 1700 feet from the East line			
Sectional 17 Township 16S Range 33E NMPM. County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4254' RKB			
ister Talls			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF II	Y	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON INTERPA			
DOWNHOLE COMMINGLE P&A R			
CLOSED-LOOP SYSTEM			
OTHER: OTHER: O			
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of</li> </ol>			
proposed completion or recompletion.			
12/08/17—MIRU.			
12/11/17 – LD Rods.			
12/12/17 – Finish LD rods 5½ csg flowing 22 bbls per hour left open overnight. 12/13/17 – Check well blowing small amount of gas, pump 40 bbls brine down csg well static, unset TAC SIW.			
12/13/17 – Check wen blowing small allount of gas, pump 40 bits brine down esg wen static, unset TAC STW. 12/14/17 – Set CIBP @ 10,469' circ hole w/ MLF cap BP w/ 25 sxs H cmt SIW.			
12/15/17 - PUH to 8115' spot 25 sxs H cmt WOC Tag @ 7891', PUH to 4639' spot 25 sxs C cmt SIW.			
12/18/17 – Tag @ 4416' PUH to 2762' spot 25 sxs, PUH to 1346' spot 25 sxs WOC. 12/19/17 – Tag @ 1123' PUH to 350' spot 35 sxs to surface NDBOP verify cmt to surface RDMO.			
Approved for Plugging of wellbore only. Liability			
under bond is retained pending restoration and completion of the C-103, Specific for Subsequent			
Spud Date: Report of Well Plugging, which may be found on			
the OCD web page under forms.			
Restoration Due By 12-18-2018			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE CLC R TITLE Agent DATE 1/03/18			
Type or print nameChris RomeroE-mail address:PHONE:432-563-3355			
For State Use Only			
APPROVED BY: Reny Former TITLE Compliance Officer DATE 01-03-2018			
Conditions of Approval (if any):			