 Submit 1 Copy To Appropriate District Office 	State of New Mexico	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-12358
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505	STATE FEE //
1220 S. St. Francis Dr., Santa Fe, NM		R 1727
87505 SUNDRY NOT	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PROBACK TO A	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCE / VED	West-Dollar hide Devonian Unit
1. Type of Well: Oil Well	Gas Well 🗌 Other	8. Well Number (13
2. Name of Operator	_	9. OGRID Number
OXY USA 3. Address of Operator	Inc. /	16696 10. Pool name or Wildcat
	0250 Midland, TX 79710	Vollauhi Le Devonian
4. Well Location		Vollabili ac ve obbila
Unit Letter <u>C</u> :	667 feet from the North line and	1859 feet from the West line -
Section 4	Township 255 Range 38E	NMPM County Leg
	11. Elevation (Show whether DR, RKB, RT, GR, etc	.)
	3158	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
	_	
CLOSED-LOOP SYSTEM		_
OTHER: TA Extension.		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NM/ For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
TD-7965' PBTD-7635' Perfs-7751-7965' CIBP-7690'		
OXY USA Inc. respectfully requests to extend the Temporarily Abandon Status Approval. This unit is		
currently being evaluated by our EOR team for possible CO2 flood expansion.		
 Notify NMOCD of casing integrity test 24hrs in advance. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min. 		
provide their their treated water, pressure test casing to 500m for 50 mill.		
Condition of Approval: notify		
	OC]	D Hobbs office 24 hours
Spud Date:	Rig Release Date: nrior of	running MIT Test & Chart
TA Expines 2/13/18		
I hereby certify that the information	above is true and complete to the best of my knowled,	ge and belief.
	1_	
SIGNATURE DATE 1318		
Type or print name <u>David Stewart</u> E-mail address: <u>david_stewart@oxy.com</u> PHONE: <u>432-685-5717</u>		
For State Use Only	, l	1 1
APPROVED BY: Mayere SDIOWATTLE AO/II DATE 1/8/2018		
Conditions of Approval (if any): NOREPORTED PROD - 73 MONTHS		

OXY USA Inc. - Current West Dollarhide Devonian Unit #113 API No. 30-025-12358

> 17-1/4" hole @ 276' 13-3/8" csg @ 276' w/ 325sx-TOC-Surf-Circ 12-1/4" hole @ 2899' 9-5/8" csg @ 2899' w/ 1850sx-TOC-Surf-Circ 75-Perf @ 5375' circ 800sx cmt to surf 8-3/4" hole @ 7965' 7" csg @ 7751' w/ 325sx-TOC-5478'-TS Perfs @ 7740-7750' OH @ 7751-7965' TD-7965'

2013-CIBP @ 7690' w/ 10sx cmt to 7635'