

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC054687

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
LYNX FEDERAL 05

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: RONNIE SLACK

E-Mail: ronnie.slack@dev.com

9. API Well No.

30-025-28679-00-S1

3a. Address

6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3b. Phone No. (include area code)

Ph: 405-552-4615

10. Field and Pool or Exploratory Area
MALJAMAR

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T17S R32E SENW 2310FNL 1780FWL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Acidize ☐ Deepen ☐ Production (S)
☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation
☐ Casing Repair ☐ New Construction ☐ Recomplete
☐ Change Plans ☒ Plug and Abandon ☐ Temporarily
☐ Convert to Injection ☐ Plug Back ☐ Water Dispos

INT TO PA

P&A NR

P&A R

PML

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. 12/19/17-MIRU P&A Unit. POOH w/rod pump.

2. 12/20/17-Set CIBP @ 3,740'.

3. 12/21/17-Circ hole w/10# Salt gel. Tested casing to 500 psi. Spot 25 sx Cl C @ 3,740' - 3,490'.

Spot 35 sx Cl C @ 2,290'. Tagged TOC @ 1,914'. Spot 25 sx Cl C @ 910'.

4. 12/22/17-Tagged TOC @ 607'. Perfed 5-1/2" casing @ 60'. Unable to pump in. Spot 14 sx Cl C from

128' to surface. Top out w/3 sx Cl C.

5. 12/26/17-Cut wellhead off 3' below ground level. Set below ground level dry hole marker.

Wellbore plugged & abandoned.

**RECLAMATION
DUE 6-26-18**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #398997 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by JIM AMOS on 01/02/2018 (17PRS0030SE)

Name (Printed/Typed) RONNIE SLACK

Title PRODUCTION TECHNOLOGIST

Signature (Electronic Submission)

Date 12/27/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James A. Amos

Title

Supv. PET

Date

1-2-18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******FOR RECORD ONLY**
MW/OCD 01/09/2018

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: LYNX FEDERAL 5		Field: MALJAMAR	
Location: 2310' FNL & 1780' FWL; 15-17S-32E		County: LEA	State: NM
Elevation: 4070' KB; 4060' GL; 10' KB to GL		Spud Date: 4/18/84	Compl Date: 6/5/84
API#: 30-025-28679	Prepared by: Ronnie Slack	Date: 12/27/17	Rev:

WELLBORE PLUGGED & ABANDONED
12/26/17

12-1/4" hole
8-5/8", 24#, K55, STC, @ 850'
Cmt'd w/380 sx, circ 25 sx to surf

Actual:
4. Cut wellhead off 3' BGL. Set BGL marker. (12/26/17)
3. Top out csg w/3 sx cmt. (12/22/17)
2. Circ 14 sx to surf from 128'. (12/22/17)
1. Perfed @ 60'. Unable to pump in. (12/21/17)

10# Mud

Actual:
2. Tagged TOC @ 607'. (12/22/17)
1. Spot 25 sx CI C @ 910. (12/21/17)
(T.Salt @ 851')

10# Mud

Actual:
2. Tagged TOC @ 1,914'. (12/21/17)
1. Spot 35 sx CI C @ 2,290. (12/21/17)
(T.Yates @ 2224'; B.Salt @ 2025')

10# Mud

Actual:
2. Spot 25 sx CI C @ 3,740' - 3,490'. (12/21/17)
1. Set CIBP @ 3,740'. Tagged. (12/20/17)

GRAYBURG-SAN ANDRES

3,779' - 3,781'
3,792' - 3,796'
3,801' - 3,809' } added 1/98
3,832' - 3,837'
3,871' - 3,873'
3,892' - 3,897' } orig cmtl 5/84
3,908' - 3,910'
4,055' - 4,065'

7-7/8" Hole
5-1/2", 15.5# & 17#, K55, @ 4,246'
Cmt'd w/1000 sx, circ 130 sx to surf

4,250' MD

4,200' PBD