

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OCD

JAN 08 2018

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31930	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name NEW MEXICO 'R' STATE NCT-3	✓
8. Well Number 25	✓
9. OGRID Number 4323	✓
10. Pool name or Wildcat VACUUM DRINKARD	✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,984' (GL)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location
Unit Letter I : 1980 feet from the SOUTH line and 660 feet from the EAST line
Section 1 Township 18-S Range 34-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐ MIT REPAIR ☐

SUBSEQUENT

REMEDIAL WORK [☐]
COMMENCE DRILLING OPNS. [☐]
CASING/CEMENT JOB [☐]
OTHER: ☐

INT TO PA
P&A NR
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing damage encountered at ~4500', proposed P&A below:

- TIH w/ CIBP and set at ~7715', pump 25 sacks cmt on top of CIBP. Pull up and WOC, trip and tag cmt plug.
- Pump cmt plug 25 sacks @ 6315' (Blinebry)
- Pump cmt plug 25 sacks @ 6020' (Glorieta)
- Identify depth of casing leak and pump 25 sacks **WOC & TAG**
- Pump cmt plug 25 sacks @ 4019' (Grayburg/San Andres)
- Pump cmt plug 25 sacks @ 2700' (Base of Salt)
- Perforate @ 1520' and pump 25 sacks (Top of Salt/Csg Shoe) **WOC & TAG**
- Pump cmt plug 100' to surface
- Install P&A marker and RMDO.

Proposed WBD is below.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Production Engineer DATE 1/8/18

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

For State Use Only

APPROVED BY: Michael Stewart TITLE Petroleum Engr. Specialist DATE 01/08/2018

Conditions of Approval (if any):

**NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS**

**PROPOSED
WELLBORE DIAGRAM**

Created: 3/4/2003 By: SMG
 Updated: 5/1/2017 By: MAS
 Lease: New Mexico R State NCT-3
 Surface Location: 1980' FSL & 660' FEL
 Bottomhole Location: Same
 County: Lea St: NM
 Current Status: Active Oil Well
 Directions to Wellsite: Buckeye, New Mexico

Well No.: 25
 Unit Ltr: 1
 Unit Ltr: 1
 St Lease: B-1306-2
 Elevation: 3984' GR

Field: Vacuum Drinkard
 Sec: 1 TSHP/Range: 18S-34E
 Sec: TSHP/Range:
 API: 30-025-31930 Cost Center: BCT494700

Surface Csg.

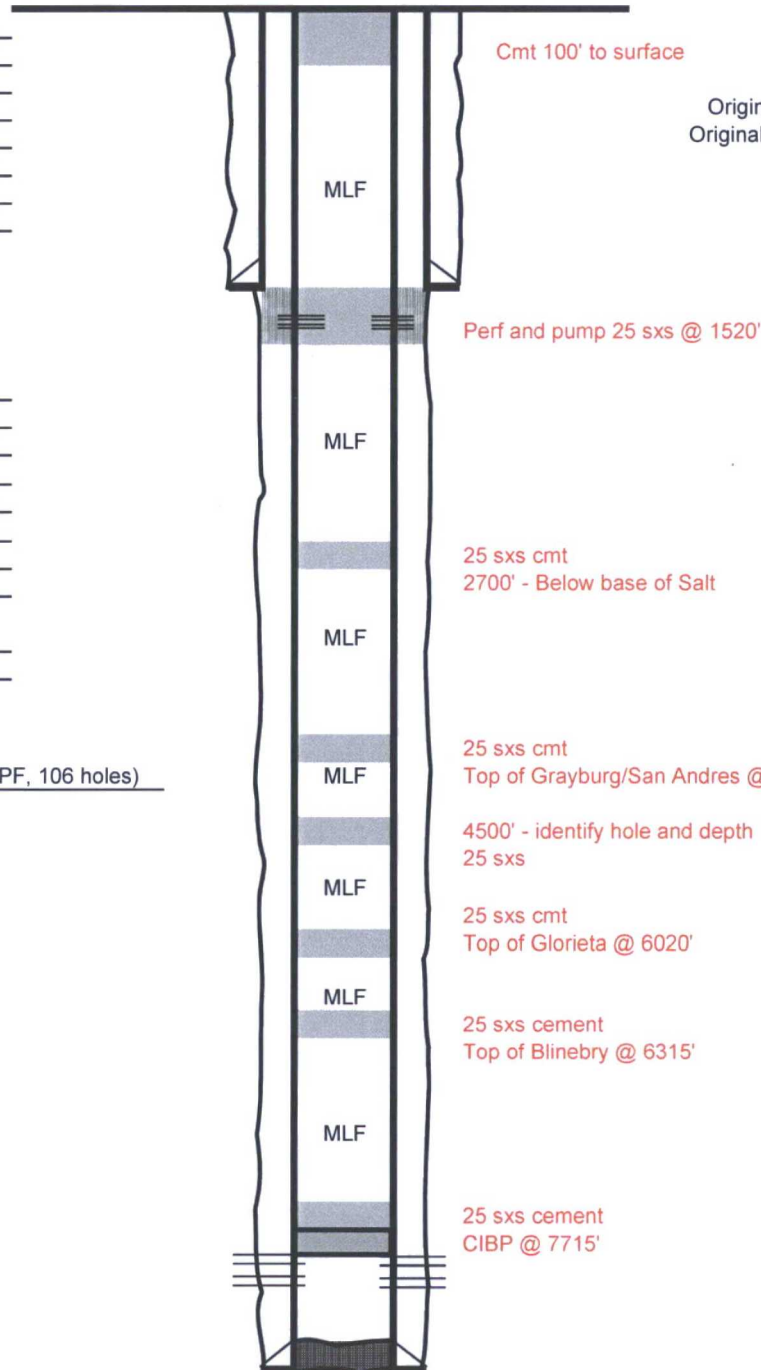
Size: 11 3/4"
 Wt.: 42#
 Set @: 1470'
 Sxs cmt: 1090
 Circ: Yes, circ 300 sxs
 TOC:
 Hole Size: 14 3/4"

Production Csg.

Size: 5 1/2"
 Wt.: 17# & 15.5#
 Set @: 8000'
 Sxs cmt: 1990
 Circ: Yes, circ 10 sxs
 TOC:
 Hole Size: 11" & 7 7/8"

PBTD: 7950'
 TD: 8000'

Perforations: 7765'-7774'
 7810'-7850'
 7902'-7906' (2 JSPF, 106 holes)



KB: 3998'
 DF: 3997'
 GL: 3984'
 Original Spud Date: 4/1/1993
 Original Compl. Date: 4/29/1993

TD: 8000'