

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources	Form C-105 Revised June 10, 2003
	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-37050
	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Jordan 12 State
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	

2. Name of Operator Chesapeake Operating Inc.	8. Well No. 3
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3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050	9. Pool name or Wildcat Upper Penn Mescalero, Cisco, North 45750
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4. Well Location	
Unit Letter E 1650 Feet From The North Line and 330 Feet From The West Line	
Section 12 Township 10S Range 32E NMPM Lea County	

10. Date Spudded 10/23/2005	11. Date T.D. Reached 12/04/2005	12. Date Compl. (Ready to Prod.) 12/30/2006	13. Elevations (DF& RKB, RT, GR, etc.) 4237 GR	14. Elev. Casinghead
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15. Total Depth 10500	16. Plug Back T.D. 10145	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 0 - 10500	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 9450 - 9806 Cisco	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run CBL/VDL/GR/CCL	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	430	17 1/2	318 sx C	
8 5/8"	32	3404	11	585	
5 1/2	17	10496	7 7/8	2685	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9323	9328

26. Perforation record (interval, size, and number) 10212 - 16' 4 spf (17 holes) 9450 - 9806 2 spf (86 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10212 - 16 CIBP 10,175 + 3 sx cmt. 9450 - 9806 5000 gals 15% NEFE + 10,000 gal 20% Ultragel
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28. PRODUCTION

Date First Production 01/08/2006	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
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Date of Test 01/11/2006	Hours Tested 24	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 409	Gas - MCF 365	Water - Bbl. 128	Gas - Oil Ratio 892
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Flow Tubing Press. 250	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 409	Gas - MCF 365	Water - Bbl. 128	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments Logs; C-104; C-102; Inclination Report
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>Brenda Coffman</i>	Printed Name Brenda Coffman	Title Regulatory Analyst	Date 01/18/2006
E-mail Address bcoffman@chkenergy.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	9332	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	10126	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	10328	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres 3403	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta 4772	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb 6215	T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Springs		T. Entrada	T.
T. Abo 7054	T.		T. Wingate	T.
T. Wolfcamp 8105	T.		T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1497	1497	Sh/Sandstone				
1497	2155	658	Anhy/Salt/Dolo				
2155	2960	805	Dolo/minor shale				
2960	3388	428	Dolo/VF Sd/sh				
3388	4595	1207	Limestone				
4595	4772	177	Dolo/Lm				
4772	6215	1433	Interbedded Sh/Silt/Dolo				
6215	6356	141	Silt & Shale				
6356	7054	698	Dolo/Limestone				
7054	8185	643	Dolo				
8185	9660	1475	Lm/minor shale				
9660	10126	466	Lm/Dolo/minor shale				
10126	10329	203	Sh/Sd/Lm				
10329	10500	171	Lm				