

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**HOBBS OGD**
OCD Hobbs
JAN 09 2018
RECEIVEDFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Lease Serial No.
NMNM96050

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM94480A

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
GAUCHO UNIT 12. Name of Operator
DEVON ENERGYContact: REBECCA DEAL
E-Mail: Rebecca.Deal@dvn.com9. API Well No.
30-025-334403a. Address
333 WEST SHERIDAN
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-228-842910. Field and Pool, or Exploratory
WEST OJO CHISO (MORROW)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T22S R34E SWNE 1650FNL 1650FEL

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., L.P. respectfully requests to plug back the Gauchito Unit #1 due to offset concerns in order to increase production. Proposed operations as follows:

- Hold Prejob Safety Meeting
- MIRU Workover Unit
- ND WH, NU BOPE and Test
- Unset packer and TOH with tubing and packer
- MIRU WL unit
- Make gauge ring/junk basket run to 13,267? (50' above proposed interval in which we plan to plug back)
- RIH with CIBP and set bridge plug at 13,267?
- Dump bail 35' cement on top of bridge plug, WOC

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #356935 verified by the BLM Well Information System
For DEVON ENERGY, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/04/2016 ()**

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 11/03/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Eng

Date

1/2/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******FOR RECORD ONLY**
mw/ocd 01/09/2018

Additional data for EC transaction #356935 that would not fit on the form

32. Additional remarks, continued

- TIH with packer and production tubing ? set packer and test plug to 500 psi with chart test and BLM witness
- Unset packer, move uphole to reset packer at 12,893?
- Return well to production

Please see attached current and proposed schematics.

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: GAUCHO UNIT #1		Field: WILDCAT	
Location: 1650' FNL & 1650' FEL; SEC 29-T22S-R34E		County: LEA	State: NM
Elevation: 3429' GEL		Spud Date: 5/31/96	Compl Date: 10/23/96
API#: 30-025-33440	Prepared by: Ronnie Slack	Date: 3/29/10	Rev:

Artesia No. 103556-001

20" Hole

16", 65#, H40, @ 814'

Cmt'd w/ 1150 sx, CL C, circ to surface

12-1/4" Hole

10-3/4", 45.5#, S80, @ 4889'

Cmt'd w/ 2700 sx CL C, circ to surface

TOC @ 5900' (TS-7/6/96)

5-1/2" Liner hanger @ 11530'

9-5/8" Hole

7-7/8", 33.7#, S95, @ 11855'

Cmt'd w/ 1700 sx CL H (TOC @ 5900' TS)

2-3/8", P110, production tubing

Guiberson Uni VI Packer @ 12793' (10/19/96)

EOT @ 12803' (10/19/96)

MORROW

12955' - 12968' (10/23/96)

13317' - 13358' (10/18/96)

10/19/96-acidized 13317-13358 w/450 gal 7.5% NeFe.

10/20/96-acidized 13317-13358 w/1500 7.5% gal NeFe

30' cement. 13848' PBD. (10/18/96)

Cmt Ret @ 13878' (10/17/96)

Sqzd w/100 sx (10/18/96)

3-1/2" liner hanger @ 13978'

5-1/2", 17#, S95, FJL bottom 14198'

Cmt'd w/ 200 sx CL H

DEVONIAN (10/3/96)

14819' - 14852' (sqzd)

10/4/96: acidized w/750 gal 15% HCl

CIBP @ 14925' w/20' cmt (10/9/96)

CIBP @ 14935' w/20' cmt (10/1/96)

DEVONIAN (9/27/96)

14943' - 14971'

9/29/96-acidized w/3K gals

4-1/2" Hole

3-1/2", 9.3#, N80, F/45 liner bottom @ 15098'

Cmt'd w/ 100 sx CL H

FC @ 15062'

15100' TD

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10/20/96-acidized 13317-13358 w/1500 7.5% gal NeFe

35' Cement from 13,232'-13267'
CIBP set at 13,267'

30' cement. 13848' PBD. (10/18/96)
Cmt Ret @ 13878' (10/17/96)
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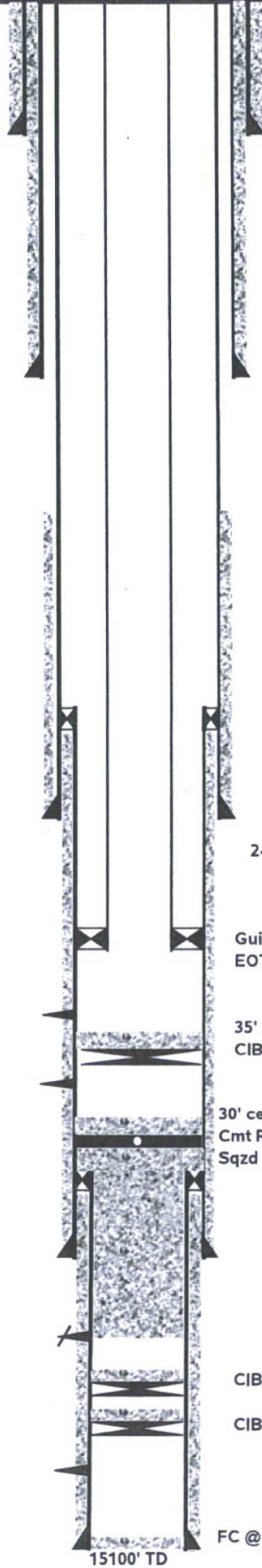
4-1/2" Hole

3-1/2", 9.3#, N80, F/45 liner bottom @ 15098'

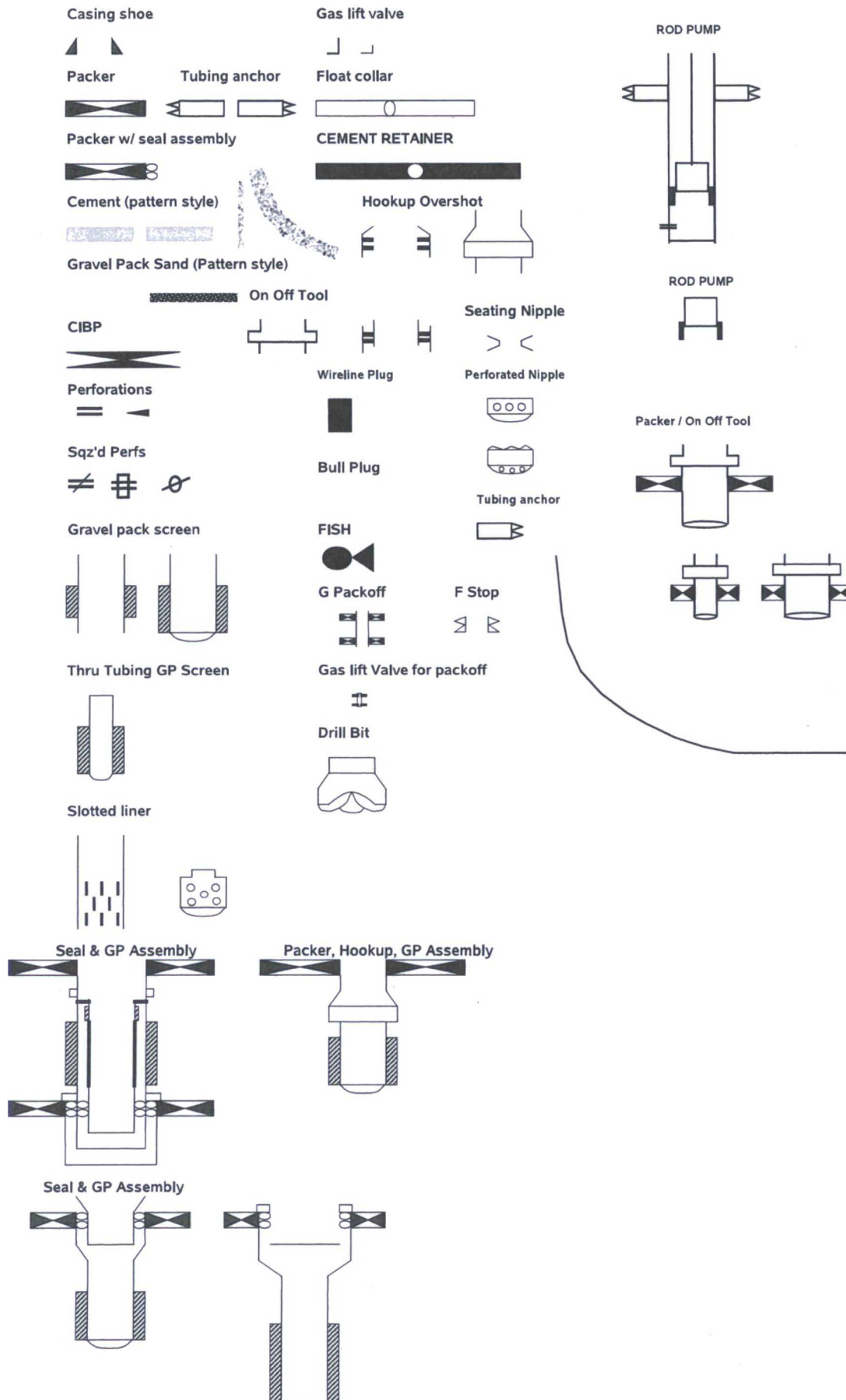
Cmt'd w/ 100 sx CL H

FC @ 15062'

15100' TD



WELLBORE DIAGRAM PARTS LIST



BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Production Zone Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plug back operations shall commence within ninety (90) days from this approval. **If you are unable to plug back the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged back. Failure to do so will result in enforcement action.**

2. **Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-393-3612**

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement.

Before pumping cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either **Neat Class "C"**, for up to 7,500 feet of depth or **Neat Class "H"**, for deeper than 7,500 feet plugs.

6. **Subsequent Plug back Reporting:** Within 30 days after plug back work is completed, file one original and three copies of the Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date work was completed.** If plugging back to a new zone submit a Completion Report, form 3160-4 with the Subsequent Report.

7. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.