

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Energy, Minerals & Natural Resources
DEC 01 2017
RECEIVED
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 10/18/17
⁴ API Number 30-025-43560	⁵ Pool Name Triple X; Bone Spring	⁶ Pool Code 59900
⁷ Property Code 30884	⁸ Property Name Thistle Unit	⁹ Well Number 138Y

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	34	23S	33E		185	South	430	East	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	27	23S	33E		2622	South	360	East	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 10/18/17	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
020809	Lucid Energy Group 3100 McKinnon St. Ste 800 Dallas, TX 75201	Gas
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IV. Well Completion Data

²¹ Spud Date 1/31/17	²² Ready Date 10/18/17	²³ TD 17,832'	²⁴ PBDT 0	²⁵ Perforations 10,300' - 17,692'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	1345.7'	1824 sx ClC; Circ 220 bbls		
12-1/4"	9-5/8"	5140'	1455 sx ClC; Circ 120 bbls		
8-3/4" & 8-1/2"	5-1/2"	17,832'	2870 sx ClC; Circ 0		
	Tubing: 2-7/8"	9863.6'			

V. Well Test Data

³¹ Date New Oil 11/5/17	³² Gas Delivery Date 11/5/17	³³ Test Date 11/5/17	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 295 psi	³⁶ Csg. Pressure 1050 psi
³⁷ Choke Size	³⁸ Oil 13 bbl	³⁹ Water 930 bbl	⁴⁰ Gas 0 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rebecca Deal</i>			OIL CONSERVATION DIVISION		
Printed name: Rebecca Deal			Approved by: <i>[Signature]</i>		
Title: Regulatory Analyst			Title: <i>Petroleum Engineer</i>		
E-mail Address: Rebecca.Deal@dvn.com			Approval Date: 1-5-2018		
Date: 11/8/2017		Phone: 405-228-8429			