

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39690 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Marathon Oil Permian LLC		6. State Oil & Gas Lease No.
3. Address of Operator 5555 San Felipe St Houston, TX 77057		7. Lease Name or Unit Agreement Name Angell
4. Well Location Unit Letter <u>H</u> : <u>1650</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>11</u> Township <u>17S</u> Range <u>36E</u> NMPM LEA County		8. Well Number <u>003</u> ✓ 9. OGRID Number <u>372098</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3827 GL		10. Pool name or Wildcat Greyburg San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1.) POOH tubing and packer.
 - 2.) RIH RBP and packer. Set RBP @ 4750', test csg to surf @ 550 psi, good. POOH RBP and packer.
 - 3.) RIH w/ bit and workstring to cleanout. Dropped bit and +/-36' drill collars.
 - 4.) Attempt to fish bit and drill collars, unsuccessful. Decided to leave downhole.
 - 5.) RIH tubing and packer. Set packer @ 4727'.
 - 6.) Pressure test casing and packer to 550 psi, good. Witnessed by NMOCD (10/17/17).
 - 7.) Return well to injection.
- Please see attached chart and a current wellbore schematic.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

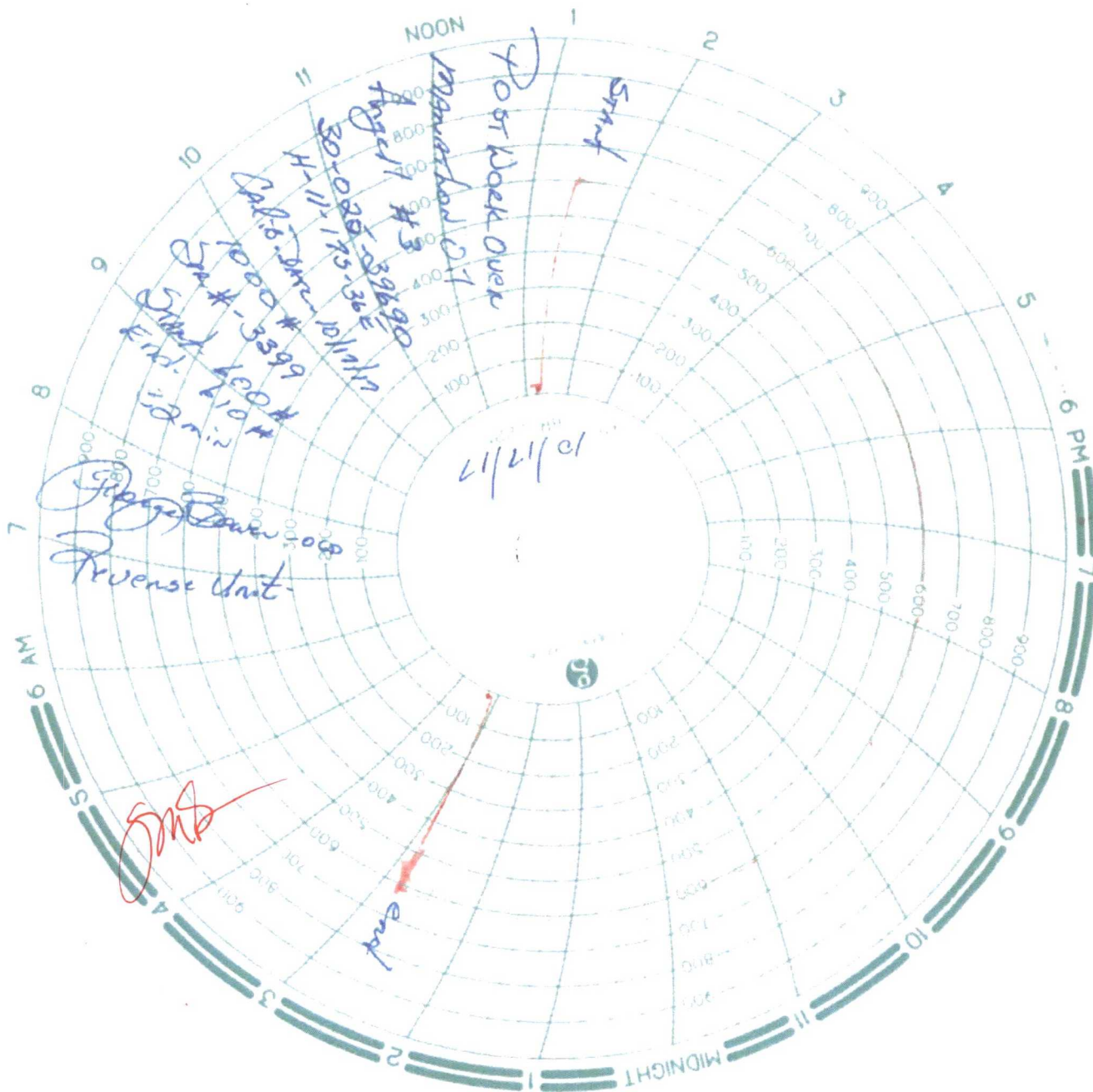
SIGNATURE Jennifer Van Curen TITLE Sr. Regulatory Compliance DATE 1/5/18

Type or print name Jennifer Van Curen E-mail address: jvancuren@marathonoil.com PHONE: 713-296-2500

For State Use Only

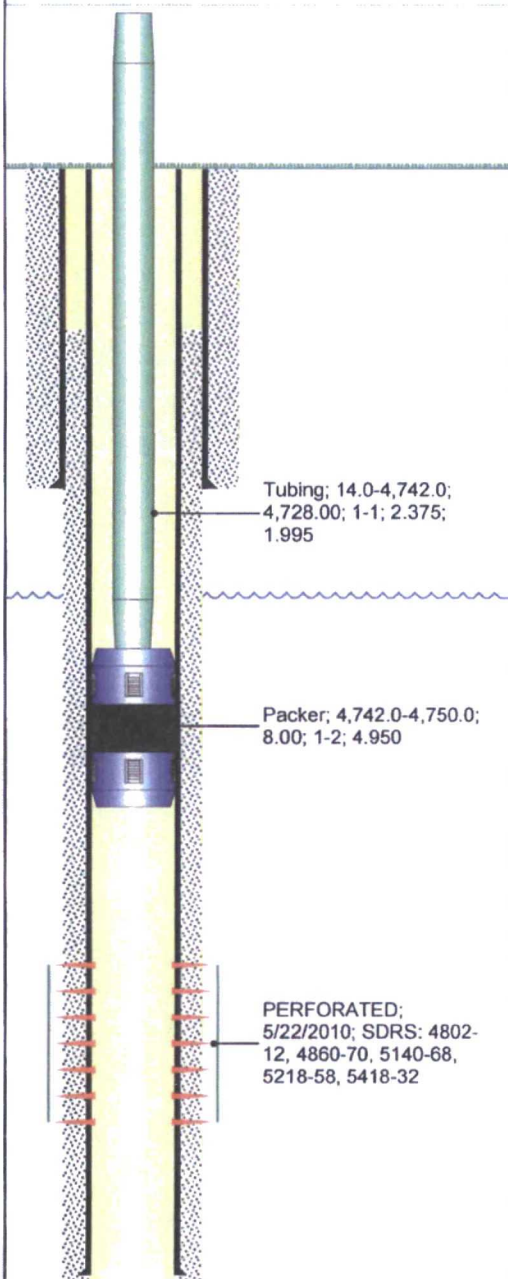
APPROVED BY: George Brown TITLE Compliance Officer DATE 1/12/18
Conditions of Approval (if any):

RECEIVED



Well Name ANGELL 3	API/ IPO UWI 3002539690	Orig KB Elev (ft) 3,845.00	Ground Elevation (ft) 3,827.00	Well Spud Date 4/14/2010
Legal Survey Type Congressional Location	Qtr/Qtr, Block, Sec, Town, Range 11, 36E, 17S	N/S Dist (ft) 1,650.0	N/... E/W Dist (ft) FNL 660.0	E/... County FEL LEA
		State/Province NEW MEXICO		

Vertical schematic (actual)



Wellbore Sections

Section Des	Size (in)	Act Btm (ftKB)
Surface	12 1/4	1,974.0
Production 1	7 7/8	5,650.0

Casing Strings

Csg Des	Run Date	Set Depth (ftKB)	Com
Surface	4/14/2010	1,974.0	8-5/8" 32#
Production 1	4/20/2010	5,640.0	5-1/2" 15.5#

Cement Stages

Des	Start Date	Stg #	Top (ftKB)	Btm (ftKB)	Com
Surface Casing Cement	4/15/2010	1	18.0	1,974.0	Cmt: 975 sx (TOC @ surf)
Production Casing Cement	4/20/2010	1	490.0	5,650.0	Cmt: 500 sx (TOC @ 490')

Perforations

Date	Shot Dens (shots/ft)	Entered Shot Total	Com
5/22/2010	2.0	204	SDRS: 4802-12, 4860-70, 5140-68, 5218-58, 5418-32

Stimulations Summary

Type	Start Date	Comment
ACID	5/22/2010	Stage 1 [4802'-5432'] Acid: 2000 gal 20% HCl

Tubing Strings

Des	Run Date	Set Depth (ftKB)	Com
TUBING	3/30/2011	4,750.0	Fiberglass lined tbg

HOBBS OCD
JAN 12 2018
RECEIVED