UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Accepted for Record Only
MUB/OCD 1/17/2018

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-enter MOCD

5. Lease Serial No. NMNM122622

Do not use thi	s form for proposals to a	drill or to re-	enteral III.			
Do not use this form for proposals to drill or to re-enter an IOOD abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee	or Tribe Name
	TRIPLICATE - Other instr				. If Unit or CA/Agre	eement, Name and/or No.
1. Type of Well			JAN 1	6 2018	8. Well Name and No OPHELIA 22 FEI	
	ER PRAT		9. API Well No.			
EOG RESOURCES, INC. E-Mail: stan_wagner@eogresources.comRECEIVED 30-025-4400						
3a. Address ATTN: STAN WAGNER P.O. MIDLAND, TX 79702	(include area code) 6-3689		10. Field and Pool or Exploratory Area WC-025 S263327G UPPR WC			
4. Location of Well (Footage, Sec., T.			11. County or Parish,	State		
Sec 22 T26S R33E Mer NMP NWNW 200FNL 679FWL					LEA COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE OI	F NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION		a .				
☐ Notice of Intent	☐ Acidize	□ Deep	en	☐ Product	tion (Start/Resume)	☐ Water Shut-Off
Subsequent Report ■			raulic Fracturing	Reclam		☐ Well Integrity
			Construction	Recomp		☑ Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon		rarily Abandon	
13. Describe Proposed or Completed Ope	☐ Convert to Injection	□ Plug Back		☐ Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/03/17 TD at 19725' MD. Ran 5-1/2", 23#, HCP-110, JFE Bear (0'-11454') Ran 5-1/2", 23#, CYHP-110 Ultra SF (11454'-19710') 11/04/17 Cement w/ 780 sx Class H, 15.6 ppg 1.23 CFS yield. WOC 8 hrs. Tested casing to 6880 psi. ETOC at 10659'.						
11/06/17 Rig released.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #394398 verified by the BLM Well Information System						
For EOG RESOURCES, INC., sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/09/2017 ()						
Name (Printed/Typed) STAN WAGNER Title REGULATORY ANALYST						
Signature (Electronic S	Submission)		Date 11/08/20	ACC	EPTED FOR	RECORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By			Title		JAN 6 ZO	Bate
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	BU	CARLSBAD FIELD	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2)						
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **						