Submit 1 Copy To Appropriate District Office * State of New Mexico Office * District 1* (575) 393-6161 HOBBS Chergy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 State of New Mexico NM 88210 AN 16 20/8 IL CONSERVATION DIVISION District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 CEIVED District IV - (505) 476-3460 District IV - (505) 476-3460 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well S Gas Well Other 2. Name of Operator ConocoPhillips Company 3. Address of Operator P. O. Box 51810 Midland, TX 79710	Form C-103 Revised August 1, 2011WELL API NO. $30-025-32128$ 5. Indicate Type of Lease $STATE X FEE$ 6. State Oil & Gas Lease No.B-26567. Lease Name or Unit Agreement Name Hardy 36 State8. Well Number 01 9. OGRID Number 217817 10. Pool name or Wildcat Skaggs; Grayburg
4. Well Location	
Unit Letter K : 1980 feet from the South line and 223	
Section 36 Township 20S Range 37E	NMPM County lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3489' GL	
5107 61	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	SEQUENT REPORT OF:
OTHER: OTHER: RECOM 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Com- proposed completion or recompletion.	
12/8/17 RIH W/CIBP & SET @ 6880' & PUMP 35' CMT CAP. 12/11/17 RIH W/CIBP & SET @ 4350'. TIH W/PKR & SET @ 4325', LOAD W/47 BB TO 4000# - TEST GOOD. TOOH W/PKR & LD. 12/12/17 PERF F/4002'-3982' & 3982'-3962'. 12/13/17 PERF F/3962'-3942' & 3942'-3922' & 3922'-3912'. 12/14/17 SPOT 5 BBLS 15% HCL ACID. 12/18/17 PUMP 277 BBLS SLICK WATER, 2345 BBLS X-LINK. FRAC W.136460# SUPER LC. 12/29/17 CIRC CLEAN TO CIBP @ 4350'. 1/2/18 RIH W/118 JTS 2 7/8", 6.5#, L-80 TBG & 2 JTS FIBERGLASS TBG & SET @ 1/3/18 RIH W/RODS & PUMP & SPACE OUT. INSTALL HH & RDMO. ATTACHE SCHEMATIC.	# 20/40 WHITE SAND, 65680# 20/40 # 4100'. NDBOP, SET TAC & NUWH.
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledg	e and belief.
SIGNATURE THOR COLOR TITLE Staff Regulatory Technicia	U C
Type or print name Rhonda Rogers E-mail address: rogerrs@conoco For State Use Only E-mail address: rogerrs@conoco	
APPROVED BY:	DATE 01./19/18

• >	·	Schematic - Cu	rrent		
ConocoF	hillips	HARDY 36 STATE 01			
Pistrict PERMIAN CONVENTION	Field Name NAL HARDY	API / UWI 3002532128	County	State/Province NEW MEXICO	
Driginal Spud Date	Surface Legal Location Ea	st/West Distance (ft) East/West	t Reference	North/South Distance (ft) North/South Reference	
11/15/1993	Sec. 36, Township 20 S, Range 37E	2,230.00 W		1,980.00 S	
		VERTICAL - Main Hole, 1/3/20	18 3:00:00 PM		
MD (ftKB)	ana dapatén kana kana kana kana kana kana kana ka	Vertical schen	natic (actual)		
5.6					
53.5		Casing; 11.5-533.0; 521.50; 13 3/8; 12.516; 1-1			
1,629.9			Tubing; 11.3-3,811.3; 3,800.00; 2 7/8; 2.441; 8-1 Casing; 11.5-3,900.0; 3,888.50; 9.63; 8.830; 2-1		
3,521.0			Casing, 11.5-3,900.0, 3,888.50; 9.63; 8.850; 2-1		
3,780.5					
3,807.4			an de stagene and ante part, and and a star		
3,832.3					
3,861.5		Anchor 6 5/8 X 2 7/8; 3	3,880.1-3,882.8; 2	.70; 6.46; 2.441; 8-4	
3,886.5					
3,912.1			Perforated; 3,912.0-3,922.0; 12/12/2017 Perforated; 3,922.0-3,942.0; 12/12/2017		
3,921.9		Tubing; 3,882.8-3,982.	Tubing; 3,882.8-3,982.8; 100.00; 2 7/8; 2.441; 8-5		
3,942.3			Perforated; 3,942.0-3,962.0; 12/13/2017 Perforated; 3,962.0-3,982.0; 12/13/2017		
3,969.5		-Perforated; 3,982.0-4,0	- Perforated; 3,982.0-4,002.0; 12/13/2017		
3,994.4			└────Tubing TK99 blast jts; 3,982.8-4,015.3; 32.52; 2 7/8; 2.441; 8-6 └────Pump Seating Nipple; 4,015.3-4,016.4; 1.10; 2 7/8; 2.250; 8-7		
4,008.9			5; 4.12; 2 7/8; 2.44	41; 8-8	
4,020.7 -			/_Cavens Desander (D2705-G); 4,020.5-4,039.7; 19.24; 2 7/8; 2.441; 8-9 Fiberglass Tubing Jt.; 4,039.7-4,099.2; 59.45; 2 7/8; 2.441; 8-10		
4,100.1		Purge valve; 4,099.2-4	Purge valve; 4,099.2-4,100.0; 0.80; 2 7/8; 2.441; 8-11		
5,216.9		Casing; 11.5-9,767.0; 9	Casing; 11.5-9,767.0; 9,755.50; 7; 6.281; 3-1		
6,602.0		Jet perforation; 6,705.0	-6,746.0; 9/20/199	94	
6,746.1		Jet perforation; 6,705.0	-6,746.0; 10/7/199	94	
6,850.1					
6,883.2					
6,950.1			Perforated; 6,950.0-7,130.0; 1/14/2014		
7,129.9		Jet perforation; 7,100.0	-7,101.0; 3/11/199	94	
7,502.0					
7,706.0		Jet perforation; 7,562.0	Jet perforation; 7,562.0-7,706.0; 4/15/1998		
7,881.9					
9,640.1					
9,940.0			Casing Swedged; 9,767.0-9,782.0; 15.00; 7; 6.188; 3-2		
10,069.9	202 202 202 202 202 202 202 202 202 202		— Jet perforation, 9,940.0-10,000.0, 3/4/1994 — Jet perforation; 10,030.0-10,070.0; 3/21/1996		
	×	-Casing; 9,782.0-10,61	Casing; 9,782.0-10,617.0; 835.00; 7; 6.188; 3-3 Jet perforation; 10,165.0-10,285.0; 2/17/1994		
10,165.0		Jet perforation; 10,165	0-10,285.0; 2/17/	1994	
10,339.9					
10,358.9		Jet perforation; 10,350	Jet perforation; 10,350.0-10,480.0; 1/17/1994		
10,442.9					
10,450.1		Cooler Quedeed to O	116" 10 617 0 40	625 0. 9 00. 7. 6 199. 2 4	
10,625.0	y	Casing Swedged to 6 C	Casing Swedged to 6 3/16"; 10,617.0-10,625.0; 8.00; 7; 6.188; 3-4 Page 1/1 Report Printed: 1/10/201		