Form 3160-5 (June 2015)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No. NMNM19858

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter and BBS Of If Indian, Allottee or Tribe Name

apandoned wer	. Ose form 3100-3 (API	o) for such p	oposais	30 00		
SUBMIT IN TRIPLICATE - Other instructions on page 2 JAN 16 2018					7. If Unit or CA/Agree	ement, Name and/or No.
Type of Well ☐ Gas Well ☐ Oth		EIVED		6Н .		
Name of Operator EOG RESOURCES, INC.	ER es.com		9. API Well No. 30-025-42399	•		
3a. Address ATTN: STAN WAGNER P.O. I MIDLAND, TX 79702	(include area code) 6-3689		10. Field and Pool or F WC-025 S24333			
4. Location of Well (Footage, Sec., T.			11. County or Parish, S	State		
Sec 26 T24S R33E Mer NMP	•		LEA COUNTY, I	NM ,		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	ce of Intent		pen Product		ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing ☐ Hyd		raulic Fracturing Reclama		ation	☐ Well Integrity
Subsequent Report ■	☐ Casing Repair ☐ New		Construction Recomp		olete	Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug		and Abandon		arily Abandon Drilling Operations	
☐ Convert to Inject		☐ Plug Back ☐ Water I			isposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12/17/17 Spud 17-1/2" hole. 12/16/17 Ran 13-3/8", 54.5#, J55 STC casing set at 1318'. Cement lead w/ 825 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 310 sx Class C, 14.8 ppg, 1.36 CFS yield. Circulated 170 bbls cement to surface. Tested casing to 1500 psi for 30 minutes. WOC 8 hrs. Released surface rig.						
Electronic Submission #399623 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ PRO 18 (1) FOR FECTORIO						RECORD
Name (Printed/Typed) STAN WA	GNER		Title REGUL	ATORY SP	ECIALIST	7\//
Signature (Electronic Submission)			Date 01/04/20	018	JAN /5 20	184 1/4
THIS SPACE FOR FEDERAL OR STATE OFFICE/USE						
Approved By			Title		CARLSBAD PLEUD OF	GEM NATION OF THE Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction						