Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM122622 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE - Other instructions on page 2						inent, Pane and of Pro.
1. Type of Well JAN 10 2010 ⊠ Oil Well □ Gas Well □ Other					8. Well Name and No. OPHELIA 22 FED COM 706H	
2. Name of Operator Contact: STAN WAGNERRECEIVED EOG RESOURCES, INC. E-Mail: stan_wagner@eogresources.com					9. API Well No. 30-025-44009	
3a. Address 3b. Phone No. (include area code) ATTN: STAN WAGNER P.O. BOX 2267 Ph: 432-686-3689 MIDLAND, TX 79702 Ph: 432-686-3689					10. Field and Pool or Exploratory Area WC-025 S263327G UPPR WC	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 22 T26S R33E Mer NMP NENW 200FNL 1966FWL					LEA COUNTY, I	MM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	een raulic Fracturing Construction and Abandon Back	 Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal 		 Water Shut-Off Well Integrity Other Drilling Operations 	
 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/03/17 TD at 19750' MD. 11/04/17 Ran 5-1/2", 23#, HCP-110 VAM TOP HT (0-1/662') Ran 5-1/2", 23#, ICP-110 Hydril 521 (11662'-19730') 11/05/17 Cement w/ 780 sx Class H, 15.6 ppg, 1.23 CFS yield. WOC 8 hrs. ETOC at 10675'. Tested casing to 6700 psi. 11/06/17 Rig released. 						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #394395 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs Committed to AFMSS for processing by Name (Printed/Typed) STAN WAGNER Title REGULATORY ANALYST ACCEPTED FOR RECORD						
Signature (Electronic Submission) Date 11/08						16
THIS SPACE FOR FEDERAL OR STATE OF FICE USE 2018						
Approved By						
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **						

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