Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM110838

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well ☐ Gas Well ☐ Other					Well Name and No. AUDACIOUS BTL 19 FED COM 5H	
2. Name of Operator Contact: STAN WAGNER EOG RESOURCES, INC. E-Mail: stan_wagner@eogresources.com Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com Contact: STAN WAGNER 30-025-43866						
3a. Address ATJN: STAN WAGNER P.O. I MIDLAND, TX 79702	3b. Phone No Ph: 432-68	. (include area cod 6-3689	e)	10. Field and Pool or I WC-025 S25330	10. Field and Pool or Exploratory Area WC-025 S253309P UPPR WC	
Location of Well (Footage, Sec., T. Sec 19 T25S R33E Mer NMP)			11. County or Parish, LEA COUNTY,		
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE	OF NOTIC	E, REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				1	
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☐		Reco	□ Production (Start/Resume) □ Water Shut-Off □ Reclamation □ Well Integrity □ Recomplete □ Other □ Temporarily Abandon □ Water Disposal	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12/19/17 TD at 19715' MD. 12/20/17 Ran 5-1/2", 23#, HCP-110 JFE Bear (0'-11049') Ran 5-1/2", 23#, CYHP-110 Ultra SF (11049'-19705') 12/22/17 Cement w/ 780 sx Class H, 15.6 ppg, 1.23 CFS yield. ETOC at 10800'. Tested casing to 6560.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #399306 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs						
Name (Printed/Typed) STAN WA	Committed to AFMSS for	processing by	JENNIFER SA	NCHEZ on C	\"	
Signature (Electronic S		,		2AGCEF		ORD
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE	USE	
Approved By			Title		JAN 2018	Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conduct		Office	BUREA	DOFTANDALANAGEM		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** ** OPERATOR-SUBMITTED **						

Additional data for EC transaction #399306 that would not fit on the form

32. Additional remarks, continued

Rig released.