District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Partment
OIL CONSERVATION DIVISION
1220 South St. Francis Dr. RECEIVED

Santa Fe, NM 87505

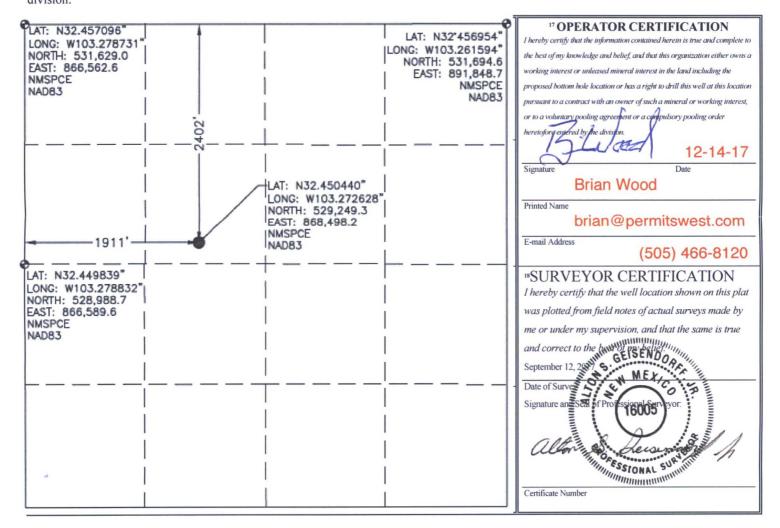
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

| 30-025- 44786  |         |          |   | <sup>2</sup> Pool Code<br>96111 |                         | SWD;Grayburg-San Andres-Glorieta |                                    |                |        |
|--|---------|----------|---|---------------------------------|-------------------------|----------------------------------|------------------------------------|----------------|--------|
| Property Code<br>720649  |         |          | 5 Property Name Snyder SWD 28                   |                                 |                         | 6 1                              | <sup>6</sup> Well Number           |                |        |
| <sup>7</sup> OGRID No.<br>372311   |         | (        | *Operator Name Goodnight Midstream Permian, LLC |                                 |                         |                                  | <sup>9</sup> Elevation<br>3,606.3' |                |        |
|  | ·       |          |   |                                 | <sup>10</sup> Surface I | Location                         |                                    | ·              |        |
| UL or lot no.  | Section | Township | Range   | Lot Idn                         | Feet from the           | North/South line                 | Feet from the                      | East/West line | County |
| F  | 28      | 218      | 36E   |                                 | 2,402'                  | NORTH                            | 1,911'                             | WEST           | LEA    |
| " Bottom Hole Location If Different From Surface                               |         |          |   |                                 |                         |                                  |                                    |                |        |
| UL or lot no.  | Section | Township | Range   | Lot Idn                         | Feet from the           | North/South line                 | Feet from the                      | East/West line | County |
| 12 Dedicated Acres   13 Joint or Infill   14 Consolidation Code   15 Order No. |         |          |   |                                 |                         |                                  |                                    |                |        |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



#### **CONDITIONS OF APPROVAL**

| API#         | Operator            | Well name & Number  |  |
|--------------|---------------------|---------------------|--|
| 30-025-44386 | GOODNIGHT MIDSTREAM | SNYDER SWD 28 # 001 |  |

Applicable conditions of approval marked with XXXXXX

# Administrative Orders Required

| XXXXXXX | Will require administrative order for injection or disposal prior to injection or disposal |
|---------|--|
|         |  |

### Other wells

# Drilling

| XXXXXXX | Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surfa-   |  |  |
|---------|--|--|--|
|         | the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in |  |  |
|         | cement the water protection string   |  |  |
|         |  |  |  |

## Casing

| XXXXXXX | SURFACE & PRODUCTION CASING - Cement must circulate to surface                                       |
|---------|--|
| XXXXXXX | Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water |
|         |  |

#### **Lost Circulation**

| XXXXXXX | Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186 |
|---------|---|
|         |   |

## Water flows

| XXXXXX | Must notify OCD Hobbs Office of any water flow in the Salado formation at 575-370-3186. Report depth |
|--------|--|
|        | and flow rate.   |
|        |  |

# Stage Tool

| XXXXXX   | Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186                           |  |  |
|--|--|--|--|
| XXXXXXX  | If using Stage Tool on Surface casing, Stage Tool must be greater than 350' and a minimum 200 feet |  |  |
|  | above surface shoe.  |  |  |
| XXXXXXX When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum o |  |  |  |
|  | below previous casing shoe.  |  |  |
|  |  |  |  |

# Completion & Production

| XXXXXXX | Will require a deviational survey with the C-105                             |  |  |  |
|---------|--|--|--|--|
|         | Must notify Hobbs OCD office prior to conducting MIT (575) 393-6161 ext. 114 |  |  |  |
|         | Must conduct & pass MIT prior to any injection                               |  |  |  |