

HOBBS OCD

DEC 04 2017

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Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	1. WELL API NO. 30-025-35013
5. Lease Name or Unit Agreement Name E.C. Hill B	2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
6. Well Number: 7	3. State Oil & Gas Lease No.

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
OXY USA Inc.

9. OGRID
16694

10. Address of Operator
P.O. Box 50250 Midland TX 79710

11. Pool name or Wildcat
Teague Devonian

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	27	23S	37E		990	South	2290	West	Lea
BH:										

13. Date Spudded 8/23/17	14. Date T.D. Reached 8/24/17	15. Date Rig Released 9/5/17	16. Date Completed (Ready to Produce) 9/7/17	17. Elevations (DF and RKB, RT, GR, etc.) 3275'
18. Total Measured Depth of Well 9530'	19. Plug Back Measured Depth 9198'	20. Was Directional Survey Made? N/A	21. Type Electric and Other Logs Run N/A	

22. Producing Interval(s), of this completion - Top, Bottom, Name
7327-8075' Devonian

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48-51.5	1075'	17 1/2"	1200x - Surf	N/A
9 5/8"	40	2500'	12 1/4"	1050x - Surf	N/A
5 1/2"	17	9530'	7 7/8"	2950'-140'-CBX	N/A

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8304'	-

26. Perforation record (interval, size, and number) 2SPF @ 7327-7332, 7359-7366, 7376-7379, 7380-7385, 8046-8054, 8068-8075' Total 154 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7327-8075' AMOUNT AND KIND MATERIAL USED 500gal Acid
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28. PRODUCTION

Date First Production 9/7/17	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Prod.					
Date of Test 9/10/17	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 7	Gas - MCF 5	Water - Bbl. 0	Gas - Oil Ratio 714
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 7	Gas - MCF 5	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
L. Smith

31. List Attachments
C103, C104, WBD

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Latitude Longitude NAD83

Signature *David Stewart* Printed Name David Stewart Title SR. Regulatory Advisor Date 9/12/17

E-mail Address david_stewart@oxy.com

Koz

