(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No.
MNM122622

| abandoned wel | I. Use form 3160-3 (APD) for | r such proposals. | s Heh | SIf Indian, Allottee or | Tribe Name | |
|--|---|--|-----------------------|---|---------------------|--|
| SUBMIT IN T | 7. If Unit or CA/Agreement, Name and/or No. | | | | | |
| 1. Type of Well ☐ Gas Well ☐ Other | | | 6 2018 | Well Name and No. DOGWOOD 23 FED COM 701H | | |
| 2. Name of Operator Contact: STAN WAGNER EOG RESOURCES, INC. E-Mail: stan_wagner@eogresources.com | | | | 9. API Well No. 30-025-44073 | | |
| 3a. Address ATTN: STAN WAGNER P.O. MIDLAND, TX 79702 | Phone No. (include area code) 432-686-3689 | 10. Field and Pool or Exploratory Area WC-025 S263327G UPPER WC | | | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | | 11. County or Parish, State | | |
| Sec 23 T26S R33E Mer NMP SESE 200FSL 569FEL | | | | LEA COUNTY, NM | | |
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | |
| ☐ Notice of Intent | ☐ Acidize | e Deepen Produ | | ion (Start/Resume) | ■ Water Shut-Off | |
| ☐ Alter Casing | | ☐ Hydraulic Fracturing | ☐ Reclamation | | ■ Well Integrity | |
| Subsequent Report | ☐ Casing Repair ☐ New Construction ☐ Re | | ☐ Recomp | lete | ⊠ Other | |
| ☐ Final Abandonment Notice | ☐ Change Plans | ☐ Plug and Abandon | □ Temporarily Abandon | | Drilling Operations | |
| | ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | | | |
| If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12/03/17 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 8-3/4" hole. 12/05/17 Ran 9-5/8", 40#, J55 LTC (0'-3999') Ran 9-5/8", 40#, HCK-55 LTC (3999'-5008') Cement lead w/ 1160 sx Class C, 12.7 ppg/ 2.20 CFS yield; tail w/ 200 sx Class H, 16.0 ppg, 1.12 CFS yield. Circulated 197 bbls cement to surface. Tested casing to 1980 psi for 30 minutes. Test good. 12/06/17 Resumed drilling 8-3/4" hole. | | | | | | |
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #397385 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 12/18/2017 () Name (Printed/Typed) STAN WAGNER Title REGULATORY ANALYST | | | | | | |
| Signature (Electronic Submission) Date 12/08/2017 CCF | | | | TED FOR REC | CORN | |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | | | | | |
| Approved By | | | | | | |
| States any taise, neutrous or transmissing statements of representations as to any matter within its jurisdiction. | | | | | | |

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **