Form (3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS DEPARTMENT OF THE INTERIOR SUNDRY NOTICES AND REPORTS ON WELLS							
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No. SQUARE BILL FEDERAL COM 21Hr 2 / Y		
2. Name of Operator Contact: MAYTE X REYES COG OPERATING LLC E-Mail: mreyes1@concho.com					9. API Welli No.	25 44 207	
3a. Address ONE CONCHO CENTER 60	. (include area code) 18-6945		10. Field and Pool or Exploratory Area WILDCAT;WOLFCAMP				
MIDLAND, TX 79701-4287 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 31 T25S R35E SESE 210 32.080204 N Lat, 103.401031		LEA COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	N TYPE OF ACTION						
ER Notice of Intent	Acidize De		epen 🗖 Product		ion (Start/Resume) 🔲 Water Shut-Off		
Notice of Intent	□ Alter Casing		Hydraulic Fracturing 🔲 R		ation	Well Integrity	
Subsequent Report	Casing Repair		v Construction 🛛 Recon		lete	Other	
Final Abandonment Notice	Change Plans	_	g and Abandon g Back	on		Change to Original A PD	
determined that the site is ready for final inspection. COG Operating LLC, respectfully requests permission to skid from the Square Bill Federal Com 21H, to the Square Bill Federal Com 21Y. Located at 240' FSL & 924' FEL Unit Letter P (SESE) Section 31. T25S. R35E. No additional surface disturbance will be necessary due to multiple well pad. Changes made to the drilling program have been marked in red. Hole size for surface has been changed from 13 ?? to 14 ?? for more casing clearance. Intermediate casing depth has been changed to 11,825? Intermediate cement job has been changed to a 2 stage job BOP?s below surface casing is 5M and below intermediate casing is 10M with 5M annular.							
14. Thereby certify that the foregoing is true and correct.							
Electronic Submission #400463 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs							
Committed to AFMSS for processing by DUNCAN WHITLOCK on 01/11/20							
Name(Printed/Typed) MAYTE X REYES			Title REGULATORY ANALYST				
Signature (Electronic Submission)			Date 01/11/2018				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By flin	beschon		Title ASSA	oc Fiel	& Manazce	Date 01/13/2018	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED **							

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Additional data for EC transaction #400463 that would not fit on the form

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32. Additional remarks, continued

Attached please find: Updated 3160-3 Updated C102 Updated Drilling Plan Updated Directional Plan Updated Anti-collision Report BOP and Choke Schematics 5M Annular Variance