

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

**HOBBS OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
JAN 30 2018

WELL API NO. 30-025-32623
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE "A"
8. Well Number 9
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,976' GL

SUNDRY RECEIVED REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706
4. Well Location Unit Letter <u>H</u> : <u>2310</u> feet from the <u>NORTH</u> line and <u>510</u> feet from the <u>EAST</u> line Section <u>31</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,976' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing damage encountered at ~7448', filing letter of intent and request to TA well for 3 years:

- TIH w/ CIBP and set at ~7380', above tubing fish.
- Pump 25 sacks or dump bail 35' cmt on top of CIBP. Pull up and WOC, trip and tag cmt plug.
- Test casing to 500 psi for 30 minutes.
- Pending successful test, notify NMOCD to witness pressure test of casing and chart.
- File subsequent report with MIT chart to NMOCD.

Proposed WBD is below.

**Condition of Approval: notify**

**OCD Hobbs office 24 hours**

**prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Production Engineer DATE 1/29/18

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

**For State Use Only**

APPROVED BY: Maury Brown TITLE AO/II DATE 1/30/2018

Conditions of Approval (if any):

**Proposed TA - State A 9 WBD**

Created:	<u>01/29/18</u>	By:	<u>MAS</u>	Well #:	<u>9</u>	St. Lse:	<u>          </u>
Updated:	<u>          </u>	By:	<u>          </u>	API	<u>30-025-32623</u>		
Updated:	<u>          </u>	By:	<u>          </u>				
Lease:	<u>          </u>	State A		Unit Ltr.:	<u>H</u>	Section:	<u>31</u>
Field:	<u>          </u>	Vacuum		TSHP/Rng:	<u>          </u>	<u>17S / 35E</u>	
Surf. Loc.:	<u>2,310' FNL &amp; 510' FEL</u>			Unit Ltr.:	<u>          </u>	Section:	<u>          </u>
Bot. Loc.:	<u>          </u>			TSHP/Rng:	<u>          </u>		
County:	<u>Lea</u>	St.:	<u>NM</u>	Directions:	<u>Buckeye, NM</u>		
Status:	<u>          </u>			Chevno:	<u>          </u>		

*Surface Casing*

Size: 13 3/8"  
Wt., Grd.: 48 #  
Depth: 1476  
Cmt:             
Circulate:             
TOC: Surface  
Hole Size: 17 1/2"

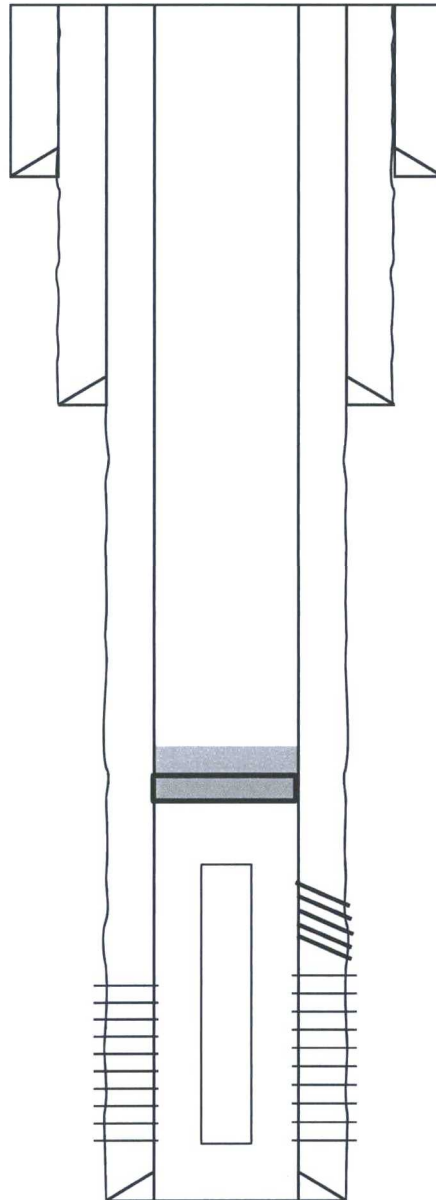
*Intermediate Casing*

Size: 8 5/8"  
Wt., Grd.:             
Depth: 3200  
Cmt:             
Circulate:             
TOC:             
Hole Size: 12 1/4"

*Production Casing*

Size: 5 1/2"  
Wt., Grd.: 15.5#  
Depth: 8100  
Cmt:             
Circulate:             
TOC:             
Hole Size: 7 7/8"

Perforations:  
7,565-7,887



KB: 3,989  
DF:             
GL: 3,976  
Ini. Spud:             
Ini. Comp.: 09/28/94

25 sxs cmt  
CIBP @ ~7380'

Top of tbg fish: 7384'

Tight Csg  
7448'

Top of Rod Fish:  
7517'

Bottom Tbg:  
7,961'

PBTD: 8,100  
TD: 8,100