Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	WELL API NO. 30-015-03457 5. Indicate Type of Lease FEDERAL STATE FEE			
	Santa Fe, NM 87505	6. State Oil & Gas Lease No. NM 024881			
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS ISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	 Lease Name or Unit Agreement Name Cone 22 Federal 			
1. Type of Well: Oil Well X	Gas Well 🗌 Other	8. Well Number 1			
2. Name of Operator State of New Mexico form	herly Tom R Cone	9. OGRID Number 188152			
3. Address of Operator 1625 N. French Drive	Hobbs, NM 88240 FE3 0 1 2018	10. Pool name or Wildcat Turkey Track:7 RVRS-QU-GB-SA			
4. Well Location Unit Letter M : 330 feet from the SOBECEINED 330 feet from the WEST line					
Section 22	Township 18S Range 29E	NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	$\langle \Box$	PLUG AND ABANDON	X	REMEDIAL WORK ALTERING CASING [
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING		MULTIPLE COMPL		CASING/CEMENT JOB	
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
OTHER:				OTHER:	
12 0 11 1	1				

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

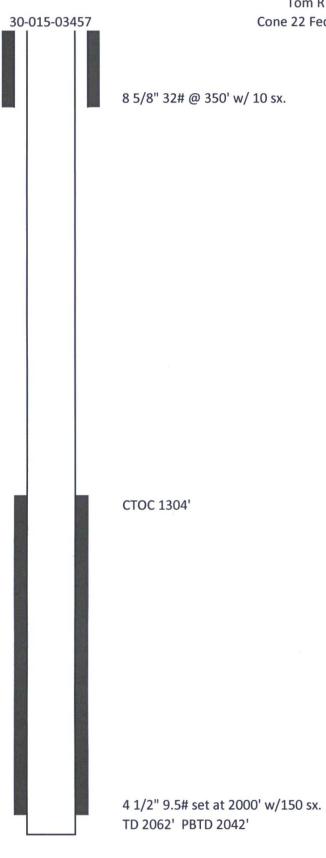
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Mahbulit ITLE Petroleum Engr Specialist	DATE 2/1/2018
Type or print name Mark Whitaker E-mail address:	PHONE: 575-393-6161
APPROVED BY: <u>Alex Blow</u> TITLE <u>AO</u>	DATE 2/1/2018

Tom R Cone Cone 22 Federal No. 1 30-015-03457 UL – M, Sec. 22, T18S, R29E 330' FSL & 330' FWL BLM Serial #: NM – 024881

8 5/8" 32# @ 368' w/ 10 sx cmt 4 1/2" 9.5# @ 2000' w/ 150 sx cmt (CTOC 1304') Open Hole 2000' – 2042'

- 1. MIRU. POOH w/ production equipment.
- 2. Set CIBP at 1950'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi. Spot 25 sx cement on CIBP.
- 3. Perf @1000'. Sqz w/ 45 sx. WOC. Tag at 850' or better.
- Perf @418'. Circulate cement to surface inside/outside 4 ½" casing.
- 5. Cut off wellhead 3' below ground level and verify cement to surface all strings.
- 6. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. Record GPS reading. BLM should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of brine water with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.



Tom R Cone Cone 22 Federal No. 1

