

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-05587
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator State of New Mexico formerly Tom R Cone		6. State Oil & Gas Lease No. NM 014102
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name North Shugart Queen Unit
4. Well Location Unit Letter <u>P</u> : <u>990</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>20</u> Township <u>18S</u> Range <u>31E</u> NMPM County <u>Eddy</u>		8. Well Number <u>9</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 188152
		10. Pool name or Wildcat Shugart; Yates-7rs-Qu-GB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

'LPC' AREA
03/01 thru 06/15

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mark Whitaker

TITLE Petroleum Engr Specialist

DATE 2/1/2018

Type or print name Mark Whitaker

E-mail address:

PHONE: 575-393-6161

For State Use Only

APPROVED BY:

Mark Whitaker

TITLE

AO/II

DATE 2/1/2018

Conditions of Approval (if any):

Tom R Cone
North Shugart Queen Unit No. 9
30-015-05587
UL – P, Sec. 20, T18S, R31E
990' FSL & 660' FEL
BLM Serial #: NM – 014102

7" 20# @ 855' w/ 350 sx cmt
4 1/2" 9.5# @ 3749' w/ 450 sx cmt
TD 3750'
Perfs 3224' – 3246'

1. MIRU. POOH w/ production equipment.
2. Set CIBP at 3124'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi. Spot 25 sx cement on CIBP.
3. Spot 30 sx cement at 1900'.
4. Spot 25 sx cement @ 905'. WOC & Tag.
5. Perf at 100'. Circulate cement to surface inside/outside 4 1/2" casing.
6. Cut off wellhead 3' below ground level and verify cement to surface all strings.
7. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. Record GPS reading. BLM should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of brine water with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

30-015-05587

Tom R Cone
North Shugart Queen Unit No. 9

7" 20# @ 855' w/ 350 sx.
Top Salt 858'

Base Salt 1840'

Perfs 3224 -46'

CIBP @ 3440' w/ 50' cmt

Perfs 3666'-3720'
4 1/2" 9.5# set at 3749' w/450 sx.
TD 3750'

7" 20# @ 855' w/ 350 sx.
Top Salt 858'

SPOT 25 SX CMT AT 905'. WOC & TAG.

SPOT 30 SX CMT AT 1900'

Perfs 3224 -46'

CIBP @ 3440' w/ 50' cmt

Perfs 3666'-3720'
4 1/2" 9.5# set at 3749' w/450 sx.
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