

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS
FEB 01 2018
RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41703	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Berry SWD	
8. Well Number 1	
9. OGRID Number 160825	
10. Pool name or Wildcat SWD; Cherry Canyon	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRIES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD

2. Name of Operator
BC Operating, Inc.

3. Address of Operator
P.O. Box 50820, Midland, Texas 79710

4. Well Location
Unit Letter I : 1620 feet from the South line and 304 feet from the East line
Section 35 Township 20S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☒ Plan to monitor annulus x

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: STEP RATE TEST ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/13/2017 - run step rate started with 4-BPM for 5-minute on each stage up to 21.3-BPM. 4-BPM was 884psi, 6-BPM 1173psi, 8BPM was 1407psi, 10-BPM at 1650psi, 12-BPM 1906psi, 14-BPM at 1909psi, 16-BPM at 2339psi, 18-BPM at 2442psi, 20-BPM at 3060psi and 21.3-BPM at 3018psi. Total of 739-bbbls of clean produce water. ISIP was 1550#, after 5-minute 927#, 10-minute 863#, 15-minute 813#, RDMO WadeCo pump trucks and put well back on.

**PROVIDE S.R.T. RESULTS
TO SANTA FE OCD FOR
APPROVAL**

Spud Date:

Rig Release

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Presley TITLE REGULATORY ANALYST DATE 1.29.2018

Type or print name SARAH PRESLEY E-mail address: SPRESLEY@BCOPERATING.COM PHONE: 432.684.9696

For State Use Only

APPROVED BY: Accepted for Record Only TITLE DATE

Conditions of Approval (if any):

M. Brown 2/1/2018