District I					e e	State of New	v Mexico						Form C-104	
District II District II District III District III District III District IV District IV I. REQUEST FOR ALLOWABLI ¹ Operator name and Address						Inerals & I	Natural Rea	sourc	es				Revised August 1, 2011	
District II811 S. H	First St.	, Artesia, 1	NM 882	10	30-									
District III1000 R	Rio Braz	zos Rd., A	ztec, V	13 410	2 4 201	Conservati	on Divisio	n	Subr	nit one	copy t	o appr	opriate District Office	
District IV				7 Au	12	0 South St.	Francis D	r.					AMENDED REPORT	
1220 S. St. Franc	is Dr., S	Santa Fe, N	IM 875	05	E	Santa Fe, N	M 87505		DIZA	FION	TO		NGDODT	
1 Operator no	I.	RE	QUE	EST FC	R ALL	OWABLE	AND AU	ТНО				FRA	NSPORT	
¹ Operator name and Address EOG RESOURCES INC							² OGRID Number					737	7	
PO BOX 2267 MIDLAND, TX 79702									³ Reason for Filing Code/ Effective Date					
4 API Number	⁵ Pool	Name			NW 01/05/20			18 ⁶ Pool Code						
30 - 025-43			RED T	ANK; BONE	SPRING, EAST			51687						
⁷ Property Code											⁹ Well Number			
318098			FOGHORN 32 STATE COM									209H		
		Surface Location								/				
Ul or lot no. D	Section 32	on Tow 22S	nship	Range 33E	Lot Idn	Feet from the 590'	NORTH	h	Feet fro 330'	m the	East/\ WEST	Nest li	ne County LEA	
		Hole Lo	cation											
UL or lot no M	JL or lot no Section Tow		nship Range Lot Id		Lot Idn	Feet from the 235'	e North/South SOUTH				East/West li WEST		ne County LEA	
¹² Lse Code		Produci	-		Gas	¹⁵ C-129 Per	mit Number	¹⁶ C	-129 Effe	ective D	ate	¹⁷ C	-129 Expiration Date	
S		LOWING		Connect	ion Date									
III. Oil a				ers										
18 Transport	ter		¹⁹ Transporter Name and Address									²⁰ O/G/W		
OGRID 372812			EOGRM									OIL		
36785												GAS		
			DCP MIDSTREAM											
											1			
IV.				ion Data	1									
²¹ Spud Dat	te		Ready I	Date		²³ TD 14,259' 0,15	²⁴ PBTC 14,147			erforatio			²⁶ DHC, MC	
²¹ Spud Dat 08/28/201	te	22	Ready I	Date 5/2018		14,259 945	6 14,147		962			³⁰ Sa	²⁶ DHC, MC acks Cement	
²¹ Spud Dat 08/28/201 ²⁷ Ho	te .7 ole Size	22	Ready I	Date /2018 ²⁸ Casin	1	14,259 945	6 14,147 ²⁹ De	,	962				acks Cement	
²¹ Spud Dat 08/28/201 ²⁷ Ho 17	te .7 ole Size 1/2"	22 p	Ready I	Date 5/2018 ²⁸ Casin	g & Tubing 13 3/8"	14,259 945	6 14,147 ²⁹ De 1,	, epth Se 066'	962			1028	acks Cement SXS CL C/CIRC	
²¹ Spud Dat 08/28/201 ²⁷ Ho 17	te .7 ole Size	22 p	Ready I	Date 5/2018 ²⁸ Casin	g & Tubing	14,259 945	6 14,147 ²⁹ De 1,	, epth Se	962			1028 1380	acks Cement	
²¹ Spud Dat 08/28/201 ²⁷ Ho 17 12	te .7 ole Size 1/2"	22 p	Ready I	Date /2018 ²⁸ Casin	g & Tubing 13 3/8"	14,259 945	6 14,147 [,] ²⁹ De 1, 4,	, epth Se 066'	962			1028 1380 2156	acks Cement SXS CL C/CIRC SXS CL C/CIRC	
²¹ Spud Dat 08/28/201 ²⁷ Ho 17 12	te .7 ble Size 1/2" 2 1/4"	22 p	Ready I	Date /2018 ²⁸ Casin	g & Tubing 13 3/8" 9 5/8"	14,259 945	6 14,147 [,] ²⁹ De 1, 4,	, epth Se 066' 914'	962			1028 1380 2156	SXS CL C/CIRC SXS CL C/CIRC SXS CL C/CIRC SXS CL H & C	
²¹ Spud Dat 08/28/201 ²⁷ Ho 17 12	te .7 ble Size 1/2" 1/4" 3/4"	22	Ready I	Date /2018 ²⁸ Casin	g & Tubing 13 3/8" 9 5/8"	14,259 945	6 14,147 [,] ²⁹ De 1, 4,	, epth Se 066' 914'	962			1028 1380 2156	SXS CL C/CIRC SXS CL C/CIRC SXS CL C/CIRC SXS CL H & C	
²¹ Spud Dat 08/28/201 ²⁷ Ho 17 12 8	te .7 ble Size 1/2" 1/4" 3/4" Test	²² F	Ready I	Date /2018 ²⁸ Casin	g & Tubing 13 3/8" 9 5/8" 5 1/2" <u>7</u> 1/ 8	14,259 945	6 14,147 [,] ²⁹ De 1, 4,	, 066' 914' ,247' 789'	962 et			1028 1380 2156 ETOC	SXS CL C/CIRC SXS CL C/CIRC SXS CL C/CIRC SXS CL H & C	
²¹ Spud Dat 08/28/201 ²⁷ Ho 17 12 8 V. Well	te .7 ole Size 1/2" 1/4" 3/4" Test	²² F Data	Ready I	Date /2018 ²⁸ Casin	g & Tubin; 13 3/8" 9 5/8" 5 1/2" <u>7 1/8</u> ³³ T	14,259'945 g Size	6 14,147' 29 De 1, 4, 14 14 8 34 Test	, 066' 914' ,247' 789'	962 et		7'	1028 1380 2156 ETOC	acks Cement SXS CL C/CIRC SXS CL C/CIRC SXS CL H & C C 7300'	
²¹ Spud Dat 08/28/201 27 Ho 17 12 8 V. Well ³¹ Date New 01/05/2018 ³⁷ Choke Si	te .7 ole Size 1/2" 2 1/4" 3/4" Test 7 Oil	22 F Data ³² Gas 0:	Delive	Date /2018 28 Casin 28 Casin 28 Casin 28 Casin 2018	g & Tubing 13 3/8" 9 5/8" 5 1/2" <u>J 1/8</u> ³³ T 01, ³⁹	4,259' 945 g Size Ubg Test Date /20/2018 Water	6 14,147 29 De 1, 4, 14 34 Test 24 40 d	epth Se 066' 914' ,247' ,247' Lengt HRS Gas	962 et		7'	1028 1380 2156 ETOC	acks Cement SXS CL C/CIRC SXS CL C/CIRC SXS CL H & C 7300' ³⁶ Csg. Pressure	
²¹ Spud Dat 08/28/201 27 Ho 17 12 8 8 V. Well ³¹ Date New 01/05/2018 ³⁷ Choke Si 64/64	te .7 ole Size 1/2" 2 1/4" 3/4" Test 7 Oil	22 F Data ³² Gas 01 16	Delive 1/05/2 38 Oil 21 BO	Date /2018 ²⁸ Casin 28 Casin 28 Casin 2018 2018 DPD	13 3/8" 9 5/8" 5 1/2" 1/8 33 T 01, 39 36	4,259' 945 g Size	6 14,147 29 De 1, 4, 14 34 Test 24 40 d	2914' 066' 914' ,247' 299' Lengt	962 et		7'	1028 1380 2156 ETOC	acks Cement SXS CL C/CIRC SXS CL C/CIRC SXS CL H & C 7300' ³⁶ Csg. Pressure 65	
²¹ Spud Dat 08/28/201 27 Ho 17 12 8 8 V. Well ³¹ Date New 01/05/2018 ³⁷ Choke Si 64/64	te .7 ole Size 1/2" 1/2" 3/4" Test 7 Oil ize	22 F Data ³² Gas 0: 16. t the rule	Delive 1/05/2 38 Oil 21 BO	Date /2018 ²⁸ Casin 28 Casin 28 Casin 2018 2018 2018 2018 2018 2018 2018 2018 2018 2018	g & Tubing 13 3/8" 9 5/8" 5 1/2" <u>7 /8</u> 33 T 01, 39 36 servation I	14,259' 945 g Size	6 14,147 29 De 1, 4, 14 34 Test 24 40 (epth Se 066' 914' ,247' ,247' Lengt HRS Gas	962 et 7 :h		7' g. Press 460	1028 1380 2156 ETOC	acks Cement SXS CL C/CIRC SXS CL C/CIRC SXS CL H & C 7300' ³⁶ Csg. Pressure 65 ⁴¹ Test Method	
²¹ Spud Dat 08/28/201 27 Ho 17 12 8 8 V. Well ³¹ Date New 01/05/2018 ³⁷ Choke Si 64/64 ⁴² I hereby cert been complied complete to th	te 7 1/2" 1/2" 1/4" 3/4" Test 7 Oil ize	22 F Data ³² Gas 0: 16: t the rule	Delive 1/05/2 38 Oil 21 BO es of th	28 Casin 28 Casin 28 Casin 28 Casin 2018 2018 2018 2018 2018 2018 2018	g & Tubing 13 3/8" 9 5/8" 5 1/2" <u>7 /8</u> 33 T 01, 39 36 servation f given abov	14,259 945 g Size	6 14,147 ²⁹ De 1, 4, 14 34 Test 24 40 (2081	epth Se 066' 914' ,247' ,247' Lengt HRS Gas	962 et 7 :h	³⁵ Tbg	7' g. Press 460	1028 1380 2156 ETOC	acks Cement SXS CL C/CIRC SXS CL C/CIRC SXS CL H & C 7300' ³⁶ Csg. Pressure 65 ⁴¹ Test Method	
²¹ Spud Dat 08/28/201 27 Ho 17 12 8 8 V. Well ³¹ Date New 01/05/2018 ³⁷ Choke Si 64/64 ⁴² I hereby cert been complied	te 7 1/2" 1/2" 1/4" 3/4" Test 7 Oil ize	22 F Data ³² Gas 0: 16: t the rule	Delive 1/05/2 38 Oil 21 BO es of th the info	28 Casin 28 Casin 28 Casin 28 Casin 2018 2018 2018 2018 2018 2018 2018	g & Tubing 13 3/8" 9 5/8" 5 1/2" <u>7 /8</u> 33 T 01, 39 36 servation f given abov	14,259 945 g Size	6 14,147 29 De 1, 4, 14 34 Test 24 40 (epth Se 066' 914' ,247' ,247' Lengt HRS Gas	962 et 7 :h	³⁵ Tbg	7' g. Press 460	1028 1380 2156 ETOC	acks Cement SXS CL C/CIRC SXS CL C/CIRC SXS CL H & C 7300' ³⁶ Csg. Pressure 65 ⁴¹ Test Method	
²¹ Spud Dat 08/28/201 ²⁷ Ho 17 12 8 V. Well ³¹ Date New 01/05/2018 ³⁷ Choke Si 64/64 ⁴² I hereby cert been complied complete to th Signature: Printed name:	te 7 Je Size 1/2" 1/4" 3/4" Test 7 Oil ize tify that are best	22 F Data ³² Gas 0: 16: t the rule	Delive 1/05/2 38 Oil 21 BO es of th the info	28 Casin 28 Casin 28 Casin 28 Casin 28 Casin 2018 2018 2018 2018 2018 2018 2018 2018	g & Tubing 13 3/8" 9 5/8" 5 1/2" <u>7 /8</u> 33 T 01, 39 36 servation f given abov	size g Size ddg fest Date /20/2018 Water 10 BWPD Division have re is true and	6 14,147 ²⁹ De 1, 4, 14 34 Test 24 40 (2081	epth Se 066' 914' ,247' ,247' Lengt HRS Gas	962 et 7 :h	³⁵ Tbg	7' g. Press 460	1028 1380 2156 ETOC	acks Cement SXS CL C/CIRC SXS CL C/CIRC SXS CL H & C 7300' ³⁶ Csg. Pressure 65 ⁴¹ Test Method	
²¹ Spud Dat 08/28/201 ²⁷ Ho 17 12 8 V. Well ³¹ Date New 01/05/2018 ³⁷ Choke Si 64/64 ⁴² I hereby cert been complied complete to th Signature: Printed name: Kay Maddox Title:	te 7 Jele Size 1/2" 2 1/4" 3/4" Test 7 Oil 3 tify that are best	22 F Data ³² Gas 0: 16: t the rule	Delive 1/05/2 38 Oil 21 BO es of th the info	28 Casin 28 Casin 28 Casin 28 Casin 28 Casin 2018 2018 2018 2018 2018 2018 2018 2018	g & Tubing 13 3/8" 9 5/8" 5 1/2" <u>7 /8</u> 33 T 01, 39 36 servation f given abov	size g Size water 10 BWPD Division have re is true and	6 14,147 29 De 1, 4, 14 34 Test 24 40 (2081 Approved by:	epth Se 066' 914' ,247' Lengt HRS Gas MCFP	962 et 7 :h OIL C	35 Tbg	7' g. Press 460	1028 1380 2156 ETOC	acks Cement SXS CL C/CIRC SXS CL C/CIRC SXS CL H & C 7300' ³⁶ Csg. Pressure 65 ⁴¹ Test Method	
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²¹ Spud Dat 08/28/201 ²⁷ Ho 17 12 8 V. Well ³¹ Date New 01/05/2018 ³⁷ Choke Si 64/64 ⁴² I hereby cert been complied complete to th Signature: Printed name: Kay Maddox Title:	te 7 1/2" 1/2" 2 1/4" 3/4" Test 7 Oil 3 1 with a be best tify that a with a be best	22 p Data ³² Gas 0: 16: t the rule and that t of my kn	Delive 1/05/2 ³⁸ Oil 21 BO so of the he info	28 Casin 28 Casin 28 Casin 28 Casin 28 Casin 2018 2018 2018 2018 2018 2018 2018 2018	g & Tubing 13 3/8" 9 5/8" 5 1/2" <u>7 /8</u> 33 T 01, 39 36 servation f given abov	size g Size water 10 BWPD Division have re is true and	6 14,147 29 De 1, 4, 14 34 Test 24 40 (2081 Approved by: Title:	epth Se 066' 914' ,247' Lengt HRS Gas MCFP	962 et 7 :h OIL C	35 Tbg	7' g. Press 460	1028 1380 2156 ETOC	acks Cement SXS CL C/CIRC SXS CL C/CIRC SXS CL H & C 7300' ³⁶ Csg. Pressure 65 ⁴¹ Test Method	
²¹ Spud Dat 08/28/201 ²⁷ Ho 17 17 12 8 V. Well ³¹ Date New 01/05/2018 ³⁷ Choke Si 64/64 ⁴² I hereby cert been complete 64/64 ⁴² I hereby cert been complete to th Signature: Printed name: Kay Maddoox Title: Regulatory An E-mail Address Kay_Maddox@ Date:	te 7 1/2" 1/2" 2 1/4" 3/4" Test 7 Oil 3 1 with a be best tify that a with a be best	22 F Data 32 Gas 01 16 t the rule and that t of my kn	Delive 1/05/2 38 Oil 21 BO es of the the info iowledg	28 Casin 28 Casin 28 Casin 28 Casin 28 Casin 2018 2018 2018 2018 2018 2018 2018 2018	13 3/8" 9 5/8" 9 5/8" 5 1/2" 13 3/8" 9 5/8" 5 1/2" 1/8 33 T 01, 39 36 servation I given abov lief.	a,259' 945 g Size	6 14,147 29 De 1, 4, 14 34 Test 24 40 (2081 Approved by: Title:	pth Se 066' 914' ,247' Lengt HRS Gas MCFP	962 et 7 :h OIL C	35 Tbg	7' g. Press 460	1028 1380 2156 ETOC	acks Cement SXS CL C/CIRC SXS CL C/CIRC SXS CL H & C 7300' ³⁶ Csg. Pressure 65 ⁴¹ Test Method	