## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018 5. Lease Serial No. NMNM0245247

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals DCD 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreen	nent, Name and/or No.	
Type of Well			8. Well Name and No. MCELVAIN 04				
Oil Well					9. API Well No. 30-025-28997-00-S2		
3a. Address 1050 17TH STREET SUITE 1800 DENVER, CO 80265-1801  3b. Phone No. (include are Ph: 303-893-0933 Ex					10. Field and Pool or Exploratory Area EK		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, St	ate	
Sec 25 T18S R33E SWSE 660FSL 1980FEL					LEA COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize ☐ Deepen			☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
Notice of intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomp	lete	<b>⊠</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon		
	☐ Convert to Injection ☐ Plug Back		Back	☐ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Combustor  McElvain Energy Inc. (MEI) respectfully requests a 1-year extension to continue to combust approximately 150 mcfd of non-marketable natural gas from five MEI vertical oil wells at the McElvain 4 well pad. This request is necessary because the gas transporter, Frontier Field Services, has denied McElvain access to the pipeline on the five wells (McElvain 4,5,6,7, and 9) due to high nitrogen levels (greater than 4 percent) present in the gas stream. The high nitrogen levels render the gas non-marketable. MEI has been working with Frontier on a solution so that gas sales can be resumed. However, no workable solution has been identified to this date.  Due to the low volume of gas produced from these older vertical wells, McElvain is currently transporting the gas from the McElvain 4, 5, 6, 7, and 9, to an enclosed combustor at the McElvain 4 well pad. The combustion portion of the project has already been approved by the BLM Carlsbad							
Electronic Submission #390066 verified by the BLM Well Information System For MCELVAIN OIL & GAS PROP INC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/09/2017 (18DLM0066SE)							
Name (Printed/Typed) KELLOFF	JOE		Title VP PRO	DDUCTION			
Signature (Electronic S	ubmission)		Date 09/27/2	017			
11	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By (BLM Approver Not Specified)  Conditions of approval, if any, are attached. Approval of this notice does not warra			Title Sf	E		Date 02/01/2018	
ertify that the applicant holds legal or equivalent would entitle the applicant to condu	Office Hobbs						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

MAB/00A 7/7/2018

### Additional data for EC transaction #390066 that would not fit on the form

#### 32. Additional remarks, continued

Engineering Group.

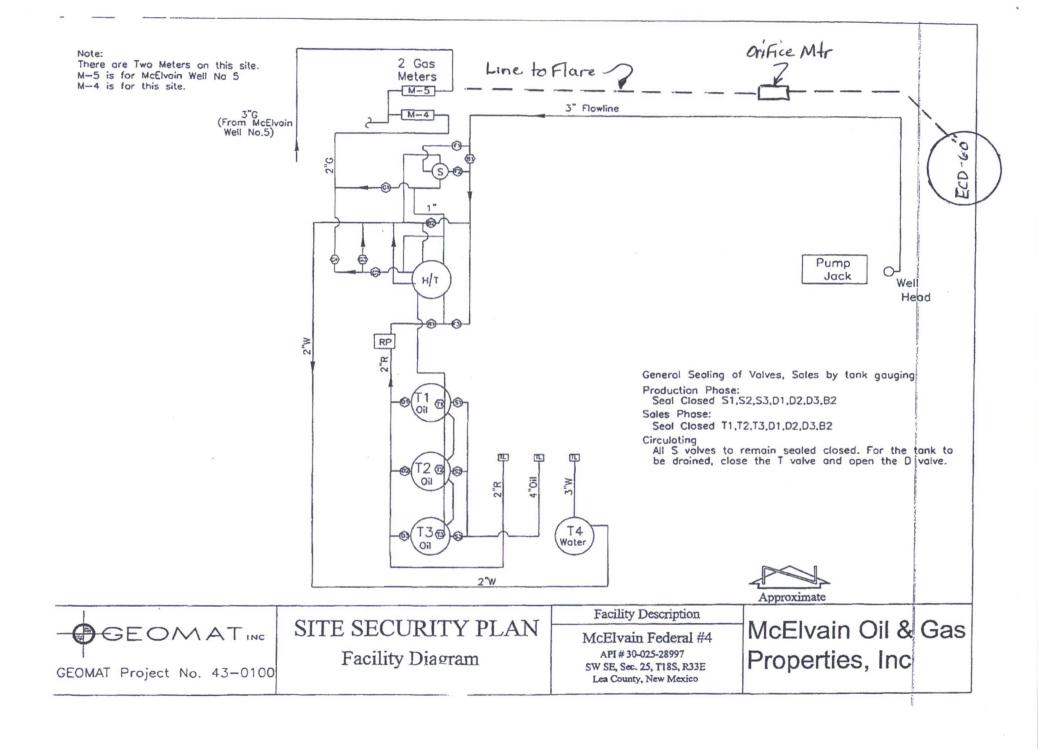
MEI understands that the following conditions may apply:

MEI may be required to provide volume verification to the AO MEI will be required to comply with NTL-4A requirements. Approval does not authorize any additional surface disturbance.

Subject to like approval from NMOCD.

A site diagram is attached

Previous Sundry Info - SN 0852-35396 EC Trans # 358067



## **Equipment:**

(S) Separator

H/T) Heoter/Treater

(T1) Liquid Storage Tank

TL Truck Loading Connection

RP Recycle Pump

## Piping:

x"G x" Gas Line

x"W x" Water Line

x"Oil x" Oil Line

x"R x" Return/Recycle Line

x"B x" Blow Off Line

(UG) Underground Line

Connected Lines



Direction of Flow

#### Valves:

(01) Droin Valve

(F1) Flow Valve

(G1) Gas Valve

(T1) Tonk Fill Valve

(S1) Soles Valve

(R1) Return/Recycle Volve

B1 By Pass Valve



Drawing Key

Facility Description

McElvain Lease Properties Lea County, New Mexico McElvain Oil & Gas Properties, Inc

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office

Mcelvain Energy INC. Mcelvain 4 3002528997

February 1, 2018

## **Condition of Approval to Flare Gas**

- 1. Subject to like approval from NMOCD
- 2. Flared volumes are considered "unavoidably lost" and will not require payment of royalties due to economic justification.
- 3. Approval not to exceed 12 Months from 10/17/2017-10/17/2018), if flaring is still required past 12 months submit a new request for approval.