

District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

220 South St. Francis Dr.

☐ AMENDED REPORT

Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 01/17/2018
⁴ API Number 30 - 025-43893	⁵ Pool Name HARDIN TANK; WOLFCAMP	⁶ Pool Code 96658
⁷ Property Code 313190	RUBY 2 STATE COM	⁹ Well Number 703H

II. ¹⁰ Surface Location

UL or lot no. D	Section 2	Township 26S	Range 34E	Lot Idn	Feet from the 220'	North/South NORTH	Feet from the 1213'	East/West line WEST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. N	Section 2	Township 26S	Range 34E	Lot Idn	Feet from the 220'	North/South SOUTH	Feet from the 1636'	East/West line WEST	County LEA
¹² Lse Code S	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVIES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 08/09/2017	²² Ready Date 01/17/2018	²³ TD 17,561'	²⁴ PBDT 17,439'	²⁵ Perforations 12,875-17,439'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
14 3/4"	10 3/4"	1054'	810 SXS CL C/CIRC		
9 7/8"	7 5/8"	11,956'	4220 SXS CL C&H/CIRC		
6 3/4"	5 1/2"	17,551'	620 SXS CL C ETOC 10,956'		

V. Well Test Data

³¹ Date New Oil 01/17/2018	³² Gas Delivery Date 01/17/2018	³³ Test Date 01/24/2018	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 2880
³⁷ Choke Size 48/64	³⁸ Oil 1710 BOPD	³⁹ Water 3335 BWPD	⁴⁰ Gas 2312 MCFPD	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Kay Maddox

Printed name:

Kay Maddox

Title:

Regulatory Analyst

E-mail Address:

Kay_Maddox@eogresources.com

Date:

01/30/2018

Phone:

432-686-3658

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

2-8-18

GCP 1.31.18