

| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | Form C-105 Revised August 1, 2011 | | | | | | | | | | | | | | |
|---|---|---|-------------------------------------|---|---|---|--|---|----------|---------------|----------------|-------------------------------|----------------|---|--|--|--|--|
| | | <div style="position: relative; height: 40px;"> HOBBS OGD JAN 31 2018 RECEIVED </div> | | 1. WELL API NO. 30-025-43892 | | | | | | | | | | | | | | |
| | | | | 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | | | | | | | | | | | | | |
| | | | | 3. State Oil & Gas Lease No. | | | | | | | | | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | 5. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">RUBY 2 STATE COM</div> 6. Well Number: <div style="text-align: center; font-size: 1.2em;">702H</div> | | | | | | | | | | | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | | | | | | | | | | | | | |
| 8. Name of Operator <div style="text-align: center; font-weight: bold;">EOG RESOURCES INC</div> | | | | 9. OGRID <div style="text-align: center; font-size: 1.2em;">7377</div> | | | | | | | | | | | | | | |
| 10. Address of Operator <div style="text-align: center; font-weight: bold;">PO BOX 2267 MIDLAND, TEXAS 79702</div> | | | | 11. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">HARDIN TANK; WOLFCAMP</div> | | | | | | | | | | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County | | | | | | | | |
| Surface: | D | 2 | 26S | 34E | | 220 | NORTH | 1178 | WEST | LEA | | | | | | | | |
| BH: | M | 2 | 26S | 34E | | 234 | SOUTH | 967 | WEST | LEA | | | | | | | | |
| 13. Date Spudded 08/06/2017 | 14. Date T.D. Reached 09/30/2017 | | 15. Date Rig Released 10/03/2017 | | 16. Date Completed (Ready to Produce) 01/17/2018 | | | 17. Elevations (DF and RKB, RT, GR, etc.) 3304' GR | | | | | | | | | | |
| 18. Total Measured Depth of Well MD 17,504' | | 19. Plug Back Measured Depth MD 17,375' TVD 12,717' | | 20. Was Directional Survey Made? YES | | | 21. Type Electric and Other Logs Run None | | | | | | | | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">WOLFCAMP 12,789-17,375'</div> | | | | | | | | | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | | | | | | | | |
| 10 3/4" | | 40.5# J-55 | | 1,076' | | 14 3/4" | | 810 SXS CL C/CIRC | | | | | | | | | | |
| 7 5/8" | | 29.7# HCP-110 | | 11,942' | | 8 3/4" | | 4390 SXS CL C&H /CIRC | | | | | | | | | | |
| 5 1/2" | | 20# CYP-110 | | 17,470' | | 6 3/4" | | 600 SXS CL H ETOC | | 10,940' | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| 24. LINER RECORD | | | | | | | | | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| 26. Perforation record (interval, size, and number) <div style="text-align: center; font-size: 1.1em;">12,789 - 17,375' 3 1/8" 960 holes</div> | | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12,789-17,375'</td> <td>Frac w/11,304,220 lbs proppant; 151,401 bbls load fld</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table> | | | | | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 12,789-17,375' | Frac w/11,304,220 lbs proppant; 151,401 bbls load fld | | | | |
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| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| 28. PRODUCTION | | | | | | | | | | | | | | | | | | |
| Date First Production 01/18/2018 | | Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center; font-weight: bold;">FLOWING</div> | | | | Well Status (Prod. or Shut-in) <div style="text-align: center; font-weight: bold;">PRODUCING</div> | | | | | | | | | | | | |
| Date of Test 01/19/2018 | Hours Tested 24 | Choke Size 24/64 | Prod'n For Test Period | Oil - Bbl 925 | Gas - MCF 848 | Water - Bbl. 7475 | Gas - Oil Ratio 917 | | | | | | | | | | | |
| Flow Tubing Press. 0 | Casing Pressure 3260 | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) 41 | | | | | | | | | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center; font-weight: bold;">SOLD</div> | | | | | | 30. Test Witnessed By | | | | | | | | | | | | |
| 31. List Attachments <div style="text-align: center; font-weight: bold;">C-102, C-103, C-104, Directional Survey, As-Completed plat</div> | | | | | | | | | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | | | | | | | | | |
| Latitude _____ Longitude _____ NAD 1927 1983 | | | | | | | | | | | | | | | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | | | | | | | | | |
| Signature | | Printed Name Kay Maddox | | Title Regulatory Analyst | | | Date 01/29/2018 | | | | | | | | | | | |
| E-mail Address kay_maddox@eogresources.com | | | | | | | | | | | | | | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|---------------------------------|-------------------------|------------------|
| T. Anhy RUSTLER 889' | T. Canyon BRUSHY 7725' | T. Ojo Alamo | T. Penn A" |
| T. Salt 1433' | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt 4011' | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinebry | T. Gr. Wash | T. Dakota | |
| T. Tubb | T. Delaware Sand | T. Morrison | |
| T. Drinkard | T. Bone Springs | T. Todilto | |
| T. Abo | T. 1ST BONE SPRING SAND 10,498' | T. Entrada | |
| T. Wolfcamp 12,580' | T. 2ND BONE SPRING SAND 11,079' | T. Wingate | |
| T. Penn | T. 3RD BONE SPRING SAND 12,140' | T. Chinle | |
| T. Cisco (Bough C) | T. | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |