	Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103		
	<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.		
	District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-005-0083		
	811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Ty		
	1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87303		STATE FEE  6. State Oil & Gas Lease No.		
	1220 S. St. Francis Dr., Santa Fe, NM	S. St. Francis Dr., Santa Fe, NM		303735		
Γ	87505 SUNDRY NOTI	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
					ROCK QUEEN UNIT	
	PROPOSALS.)	LING CE III	8. Well Numb	per 015		
-	1. Type of Well: Oil Well	ell 🗵 Gas Well 🗌			O. OCRID Namel an	
	2. Name of Operator <b>REMNANT OIL OPERATING.</b>	LLC		9. OGRID Number 370922		
	3. Address of Operator	Address of Operator		10. Pool name or Wildcat		
	PO BOX 5375, Midland, TX 797	BOX 5375, Midland, TX 79704 CAPROCK; QUEEN				
	4. Well Location					
	Unit Letter E: 1980 feet from the N line and 660 feet from the W line					
	Section 23 Townshi		NMPM	County	CHAVES	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4426'					
-						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
	NOTICE OF INTENTION TO: SUBSEQUENT					
	ERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR			K		
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS. INT TO PA				INT TO PA HM.		
	PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	TJOB [	P&A NR	
	DOWNHOLE COMMINGLE				P&A R	
	OTHER:		OTHER:			
_	13. Describe proposed or comple	eted operations. (Clearly state all p	ertinent details, and			
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
	proposed completion of reco	impletion.				
2	empant Oil Operating is planning o	n plugging the Pock Queen Unit	#15 pending NIMOC	D approval Di	ages find attached a "Current	
Remnant Oil Operating is planning on plugging the Rock Queen Unit #15 pending NMOCD approval. Please find attached a "Current Wellbore Diagram" as well as a "Proposed" post P&A wellbore diagram. Remnant will tag RBP @ 2998' and pressure test. This well will						
	be plugged in accordance with NMOCD's "Conditions of Approval for Plugging & Abandonment".					
	NOTIFY OCD 24 HOURS PRIOR TO					
		BEGINNI	NG PLUGGING	OPERATION	Ne	
					VS	
ŀ	nereby certify that the information al	bove is true and complete to the be	st of my knowledge	and belief.		
		000				
SI	GNATURE ( 60 )	TITLE Regu	latory Affairs Coor	dinator DAT	E: <u>02/06/2018</u>	
Гу	pe or print name Carie Stoker	E-mail address: carie@stoker	oilfield.com PH	IONE: 432.664	.7659	
	h +					
	PPROVED BY: Mah Withdam TITLE Petroleum Engr. Specialist DATE 02/12/2018					
)(	Conditions of Approval (if any):					
	C103 INTENT TO P&A EXPIRES					
	02-12-2019					

## Remnant Oil Operating

## **Current Wellbore Status**

FIELD:

Caprock

DATE: BY:

16-Jan-18

LEASE/UNIT:

**Rock Queen** 

MM

COUNTY:

Chaves

WELL: STATE:

**New Mexico** 

Location: 1980' FNL & 660' FWL, Sec 23E, T13S, R31E

KB = 4425'

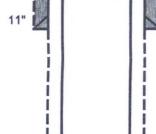
SPUD: 2/55 COMP: 2/55

GL =

**CURRENT STATUS: TA Producer** 

API = 30-005-00835

Original Well Name: Jack White State #4



8-5/8" 24# @ 224' w/125 sx; calc'd TOC at surface

T-Anhy @ 1450' T-Salt @ 1510' B-Salt @ 2130' T-Yates @ 2285' T-Queen @ 3038'

7-7/8"

Calc'd TOC @ 2609' w/enlargement = 15%; yld = 1.26 ft3/sk

RBP @ 2998'

Top of Queen @ 3038': Queen: 3038' - 3051' (2-55)

5-1/2" 14# @ 3056' w/100 sx

PBTD -TD - 3056'

## Remnant Oil Operating **Proposed P&A Wellbore Diagram** 16-Jan-18 BY: FIELD: Caprock MM LEASE/UNIT: **Rock Queen** WELL: Chaves STATE: **New Mexico** COUNTY: Location: 1980' FNL & 660' FWL, Sec 23E, T13S, R31E KB = 4425'GL = SPUD: 2/55 COMP: 2/55 API = 30-005-00835**CURRENT STATUS: TA Producer** Original Well Name: Jack White State #4 8-5/8" 24# @ 224' w/125 sx; calc'd TOC at surface 11" 25 sx cmt plug from 240'-0' PERF at 274. CIRC CMT TO SURFACE INSIDE/OUTSIDE 51/2 T-Anhy@1450 T-Anhy @ 1450' T-Salt @ 1510' B-Salt @ 2130' T-Yates @ 2285' T-Queen @ 3038' PERF + SQZWI 25 sx cmt plug from 1140' 900' @ 1475' WOCE TAG 7-7/8" PERF & SQZW 25 sx cmt plug from 2500'-2200@2200' -Calc'd TOC @ 2394' w/enlargement = 15%; yld = 1.32 ft3/sk CIRC MLF & PRESSURE TEST (SG. 25 sx cmt plug from 2998'-2758' (25sx=240' approximately, yld of 1.32 ft3/sx) RBP @ 2998' Top of Queen @ 3038': Queen: 3038' - 3051' (2-55) 5-1/2" 14# @ 3056' w/100 sx PBTD -TD - 3056'