Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-44127
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM District IV – (505) 476-3460	Santa Fe. NM 87505	STATE FEE ////////////////////////////////////
$\frac{District IV}{1220 \text{ S. St. Francis Dr., Santa Fe, NM}}$	SIL CONSERVATION DIVISION 8201220 South St. Francis Dr. Santa Fe, NM 87505	0. State Off & Gas Lease No.
87305	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS	O DRILL OR TO DEEPEN OR PLUG BACK TO A	Heartthrob 17 State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well 🔲 Gas Well 🗌 Other		8. Well Number 701H
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midland, 7	X 79702	WC-025 G-09 S243310P; Upper WC
4. Well Location M 828 Grand South 1, 414 West		
Unit Letter	feet from the line and	feet from theline
Deetion	Township 24S Range 33E Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Lea
11.	3545' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTEN	ITION TO: SUB	SEQUENT REPORT OF:
	JG AND ABANDON	
	ANGE PLANS COMMENCE DRI	
	LTIPLE COMPL	T JOB 🗸
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
1/31/18 Spud 17-1/2" hole. 2/01/18 Ran 13-3/8", 54.5#, J55 STC (0'-1232')		
Cement lead w/ 750 sx Class C, 13.5 ppg, 1.76 FS yield; 🛛 🗸		
tail w/ 310 sx Class C, 14.8 ppg, 1.36 CFS yield.		
Circulated 389 sx cement to surface. Tested casing to 1500 psi for 30 minutes. Test good. V WOC 4 hrs. Released surface rig.		
WOC 4 IIIs. Released sufface fig.		
4/24/49	D' Dalace Date	
Spud Date: 1/31/18	Rig Release Date:	
I hereby certify that the information above	is true and complete to the best of my knowledg	e and belief.
	De sulators Analyst	2/05/19
SIGNATURE Stan Way	TITLE Regulatory Analyst	
Type or print name Stan Wagner	E-mail address:	PHONE: 432-686-3689
For State Use Only /		
APPROVED BY THE TITLE Daff Mgr DATE 2-12-18 Conditions of Approval (If-any):		
conditions of Approval (Faily).		