State of New Mexico

HOBBS OCD
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FEB 0 9 2018

Form C-104

1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources

Revised August 1, 2011

District II811 S. First St., Artesia, NM 88210

District III1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

SPACE Copy to appropriate District Office

District IV

1220 South St. Francis Dr.

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

10				
<sup>1</sup> Operator name and Add	ress	<sup>2</sup> OGRID Number		
EOG RESOURCES INC		7377		
PO BOX 2267		<sup>3</sup> Reason for Filing Code/ Effective Date		
MIDLAND, TX 79702		NW 01/17/2018		
<sup>4</sup> API Number	<sup>5</sup> Pool Name		<sup>6</sup> Pool Code	
30 - 025-43936	WC025 G08 S233528D; LWR BONE S	PRING	97958	
<sup>7</sup> Property Code			<sup>9</sup> Well Number	
317270	BEOWULF 33 STATE COM		301H	

II. 10 Surface Location

UI or lot no. M	Section 33	Township 23S	Range 35E	Lot Idn		North/South SOUTH	1	Feet from the 380'	East/ WES	West line	County LEA
<sup>11</sup> Bottom Hole Location											
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h	Feet from the	East/	West line	County
L	28	235	35E		2552'	SOUTH		325'	WEST	Г	LEA
12 Lse Code	<sup>13</sup> Pro	oducing	14 (	Gas	<sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 E		-129 Effective I	Date	<sup>17</sup> C-12	9 Expiration Date	
S	Meth	od Code	Connect	ion Date							

III. Oil and Gas Transporters

**FLOWING** 

18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
703107	LUCID ENERGY DELAWARE, LLC	GAS

IV. Well Completion Data

21 Spud Date 22 Ready Date			23 TD	<sup>24</sup> PBTD	<sup>25</sup> Perfora	ations	<sup>26</sup> DHC, MC
09/09/2017	(	01/17/2018	17,442' 996	17,191'	10,301 – 17,191'		
<sup>27</sup> Hole Size <sup>28</sup>		<sup>28</sup> Casing	ng & Tubing Size 29 Depth Set		<sup>30</sup> Sacks Cement		
17 1/2	,	13 3/8"		1,486′		1285 SXS CL C/CIRC	
12 1/4"		9 5/8"		5,310′		1695 SXS CL C/CIRC	
8 3/4"		5 1/2"		17,422′			2500 SXS CL C&H ETOC 7,000'

V. Well Test Data

31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure		
01/20/2018	01/20/2018			350	0		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method		
128	1312 BOPD	4070 BWPD	2234 MCFPD				
	at the rules of the Oil Conse		OIL CONSERVATION DIVISION				
	and that the information g						
1	of my knowledge and beli	et.	/ .				
Signature:	in Maddon	,	Approved by: Jaren Sharp				
Printed name:	1		Title:				
Kay Maddox			Staff Mgr				
Title:			Approval Date:				
Regulatory Analyst			2-13-18				
E-mail Address:							
Kay_Maddox@eogresources.com							
Date:	Phone:						
02/07/2018 432-686-3658 GCP 2.9.18							