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Submit 1 Copy To Appropriate District	Form C-103
District – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 State of New Mexico Energy, Minerals and Natural Resources OIL COVSERVATION DIVISION District III – (505) 334-6178	30-025-41378
	5. Indicate Type of Lease STATE X FEE
District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	CRANBERRY BSU STATE COM
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	8. Well Number 1H
2. Name of Operator EOG RESOURCES INC	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TX 79702	BERRY; BONE SPRING, NORTH
4. Well Location Unit Letter P : 12 feet from the SOUTH line and 50? feet from the EAST line	
Section 11 Township 21S Range 33E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3789' GR	
5766 OK	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
CLOSED-LOOP SYSTEM	pletion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
08/24/2014 Rig released 08/09/2017 MIRU prep to frac -Test void to 5000 psi, flanges to 8500 psi RDMO	
01/15/2018 MIRU Begin perf & frac	
01/21/2018 Finish 20 stages perf & frac, 11,868-16,399' 1264 3 1/8" shots, w/11,309,881 lbs proppant + 177,148 bbls load fluid	
01/22/2018 Drilled out plugs and clean out wellbore	
01/25/2018 Ran 2 7/8" L-80 tbg set @ 11,238' w/AS1X pkr set @ 11,202' 01/25/2018 Opened well to flowback	
Date of First Production	
Spud Date: 07/18/2014 Rig Release Date: 08/24/2014	2014
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Kay Madd TITLE Regulatory Analyst DATE 02/01/2018	
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658	
For State Use Only	
APPROVED BX: Jaren Sharp TITLE Stiff Mgr DATE 2-14-18 Conditions of Approval (18 any):	