<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

## State of New Mexigobbs OCD Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210

Submit one copy to appropriate District Office

JELROD@CHISHOLMENERGY.COM

Phone: 817-953-3728

Date: 02/09/2018

District IV 12						Dil Conservation Division EB 1 4 2018 AMENDED REPORT										
1220 S. St. France		nta Fe, N	NM 875	05		Santa Fe, NI OWABLE	M 87505	E	CE II							
<sup>1</sup> Operator n	I.		_	ST FO	RALL	OWABLE	AND AUY	МО	<sup>2</sup> OGR			RANS	SPORT			
CHISHOLM ENERGY OPERATING, LLC 801 CHERRY STREET, SUITE 1200-UNIT 20							372137									
FORT WOR		6102			20					n for F 02/10/2	2018		ective Date			
30 - 025-43			Name		A; BONE SPRIN	ING, SOUTH			<sup>6</sup> Pool Code 37580							
<sup>7</sup> Property C	092 8 Property Name			LEA SOUTH 25 FED COM WCA				<sup>9</sup> Well Nu			'ell Num	umber 12H				
II. 10 Su				D	Lot Idn	Feet from the	No seth /So seth	Line	Feet fro	4h	East/West line		e County	_		
A	Section 25	20	0S	Range 34E	Lot Idn	330	SOUTH	Line	340	m the	The state of the s		LEA			
	ttom H															
UL or lot no.	Section		.	Range	Lot Idn	Feet from the	North/South	line	Feet fro		East/West line EAST					
12 Lse Code	25 13 Produ	20S	thod	34E	onnection	330 15 C-129 Perr	NORTH nit Number	16 (	510 C-129 Eff				LEA -129 Expiration Date			
F		Code F		Da	ite											
III. Oil a		Tran	ispor	ters		19 Transpor	ter Name						<sup>20</sup> O/G/W			
OGRID		and Address														
34053						PLAINS N	MARKETING	G, LP					0			
Early E																
24650		TARGA MIDSTEAM SERVICES, LLC											G			
137 337 11			D.													
IV. Well Comp		22 Ready Date		23 TD		<sup>24</sup> PBTD		25 Perforati		tions		<sup>26</sup> DHC, MC				
12/14/1	17	02/10/2018		15966/146				11715-158								
<sup>27</sup> He	ole Size				& Tubing Size		<sup>29</sup> Depth Set		t			30 Sacks Cement				
	17.5"		_	1	3.375"		1	934'		_	1186		1186			
	12.5"			9	9.625"		5	947			1997					
	8.75"				5.5"		15966			19		1938				
V. Well	Test Da	ıta												_		
31 Date New Oil 32		32 Gas Delivery Date			33 Test Date		<sup>34</sup> Test Lengt		h 35 Tb		g. Pressure		<sup>36</sup> Csg. Pressure			
<sup>37</sup> Choke Size		<sup>38</sup> Oil		<sup>39</sup> Water		<sup>40</sup> Gas						41 Test Method				
<sup>42</sup> I hereby cer	tify that th	he rules	s of the	Oil Cons	servation I	Division have			OIL CO	NSER	/ATIO	V DIVIS	ION	_		
been complied						e is true and		1			A 1					
complete to the best of my knowledge and belief. Signature:						l .	Approved by: Ann Ann Ann									
Printed name:							Title: Atom Man									
JENNIFER ELROD Title:							Approval Date:									
SR. REGULATORY TECH E-mail Address:							2-14-18									
						II II										

TEST ALLOWABLE EXPIRES 5-10-18

Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM56265

SONDICT	TO TIOLO AND INLI	WIO ON WELL							
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name								
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well	8. Well Name and No. LEA SOUTH 25 FED COM WCA 12H								
Name of Operator     CHISHOLM ENERGY OPERA		JENNIFER ELRO sholmenergy.com	)		9. API Well No. 30-025-43110				
3a. Address 801 CHERRY ST., SUITE 120 FORT WORTH, TX 76102	00 - UNIT 20	3b. Phone No. (include area code) Ph: 817-953-3728			10. Field and Pool or Exploratory Area WC025G10S213335I;PERMOUPR				
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description	)			tate				
Sec 25 T20S R34E Mer NMP 32.537761 N Lat, 103.506269			LEA COUNTY, NM						
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE N	ATURE O	F NOTICE,	REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION									
Notice of Intent	☐ Acidize	□ Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off			
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic		☐ Reclam		☐ Well Integrity			
	☐ Casing Repair	■ New Construction		Recomplete		Other Drilling Operations			
☐ Final Abandonment Notice	☐ Change Plans☐ Convert to Injection☐	<ul><li>□ Plug and Abandon</li><li>□ Plug Back</li></ul>		☐ Tempor	arily Abandon	6 - 1			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  ***Production csg/Rig Release*** 1/09/2018-Drill 8.75" Production hole to 15966'MD 1/10/2018-Nitified BLM of upcoming CSG & CMNT job 1/11/2018-Run 384 jts 5.5", 20#, P110 csg, set @ 15966'; Cmnt w/560 sxs Class H lead cmnt @ 3.8 yield; Pump 1378 Class H tail cmnt @ 1.15 yield 1/12/2018-Rig Released  ***Prod casing pressure test and TOC will be determined before completions operations***									
14. I hereby certify that the foregoing is	Electronic Submission #	401092 verified by t NERGY OPERATING							
Name (Printed/Typed) JENNIFER	Title	SENIOR	R REGULAT	ORY TECH					
Signature (Electronic S	Submission)	Date	01/16/2	018					
	THIS SPACE FO	OR FEDERAL O	RSTATE	OFFICE U	SE				
Approved By		Titl	2			Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive th	iitable title to those rights in the	not warrant or							
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any person k	nowingly and	willfully to ma	ake to any department or a	gency of the United			