District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Notified III 1000 Rio Brazos District IV	, NM 87			122	20 South St.	on Division Francis Dr.	rancis Dr.				one copy to appropriate District Office AMENDED REPORT			
1220 S. St. France	is Dr., Sar					Santa Fe, N		ноі	217	ATIO	N TO	TDANG	PORT	
I. REQUEST FOR ALLOWABLE A							ANDAUL	² OGRID N						
300 E. Sonterra Blvd., Su San Antonio, TX 78258							Suite 1220	3 Reason for			r Filing Code/ Effective Date / "New Well"			
⁴ API Numbe 30 - 0 25 - 4	Pool	Name W	2-025 (519C; WOLF	9C; WOLFCAMP			6 Pool Code 98234						
⁷ Property Code ⁸ Prope				erty Nam						9 Well Number			_	
315162	ocatio	n		PR	Z STATE CO	STATE COM				1H				
II. 10 Surface Locat			ship	Range	North/South Line Feet fr			et from th	e Eas	/West line	County			
C 19		26	S	36E	С	330	N			1650		W	Lea	
_	ttom H	_				D 10 1	Tat 41 /D 41	••	Г		T n	t/West line	T	
UL or lot no.	Section		.	Range	Lot Idn	rect from the	North/South	line	Fee	et from th	e Eas		County	
12 Lse Code	N 19		26S 36E Gas Conn		N	15 C-129 Per		S nit Number 16 (C-129 Effective		W 17 C-1	Lea 129 Expiration Date	-
S	F	Code	tethod Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date									- Lapridion Dini		
III. Oil a		s Tran	spor	ters										
18 Transpor							orter Name						28 O/G/W	
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214364							, Houston,	TX	,	77002			Ü	
													31-14-31	
371960			TID ENERGY DELAWARE, LLC McKinnon, Suite 800, Dallas, TX 75201										G	
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IV. We	II Com	oletion	ı Dat:	9			RE	C	EI	VE)			
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²¹ Spud D 9/1/20	ate	²² I	Ready	Date 5/2017	ng & Tub	7,417/12	7 24 PBTT 17,33	D		25 Perio	orations		²⁶ DHC, MC	2
²¹ Spud D 9/1/20 ²⁷ H	ate 15	²² I	Ready	Date 5/2017	g & Tub	7,417/12	7 24 PBTT 17,33	D (0'		25 Perio	orations		cks Cement	
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