

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION  
ARTESIA DISTRICT  
AUG 31 2017HOBBS OOD  
SEP 14 2017  
RECEIVED

## SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

Do not use this form for proposals to drill or to re-enter an abandoned well.  
Use Form 3160-3 (APD) for such proposals.

Bold\* fields are required.

30-025-31397

Section 1 - Completed by Operator	
1. BLM Office* Hobbs, NM	2. Well Type* OIL
3. Submission Type* <input type="radio"/> Notice of Intent <input checked="" type="radio"/> Subsequent Report	4. Action* Recompletion
Operating Company Information	
5. Company Name* XTO ENERGY INC.	
6. Address* 500 W. ILLINOIS SUITE 100 MIDLAND TX 79701	7. Phone Number* 432-571-8220
Administrative Contact Information	
8. Contact Name* PATRICIA _ DONALD	9. Title* REGULATORY ANALYST
10. Address* 500 W. ILLINOIS SUITE 100 MIDLAND TX 79701	11. Phone Number* 432-571-8220 _ 12. Mobile Number _
13. E-mail* PATRICIA_DONALD@XTOENERGY.COM	14. Fax Number _
Technical Contact Information	
<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
15. Contact Name* _ _ _	16. Title* _
17. Address* _ _ _ _ _ _ _ _ _	18. Phone Number* _ _ _ 19. Mobile Number _

Pending BLM approvals will  
subsequently be reviewed  
and scanned

<b>20. E-mail*</b> _____	<b>21. Fax Number</b> _____
<b>Lease and Agreement</b>	
<b>22. Lease Serial Number*</b> NMLC065447	_____
<b>24. If Unit or CA/Agreement, Name and/or Number</b> _____	<b>25. Field and Pool, or Exploratory Area*</b> TONTO; WOLFCAMP
<b>County and State for Well</b>	
<b>26. County or Parish, State*</b> LEA NM	
<b>Associated Well Information</b>	
<b>27. Specify well using one of the following methods:</b> a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description	
<b>Well Name*</b> SHARP NOSE FED	<b>Well Number*</b> 1
<b>API Number</b> 30-025-31397	
<b>Section</b> 13	<b>Township</b> 20S
<b>Range</b> 33E	<b>Meridian</b> _____
<b>Qtr/Qtr</b> _____	<b>N/S Footage</b> 2395 FSL
<b>E/W Footage</b> 2065 FEL	
<b>Latitude</b> _____	<b>Longitude</b> _____
<b>Metes and Bounds</b> _____	
<b>28. Describe Proposed or Completed Operation</b> Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.	
05/09/2017-05/20/2017: INITIATE SOP PROCEDURES. BD WH, NU FT/ PT BOP. TAC STUCK. FISHED OUT TAC.	
05/22/2017-06/01/2017: PU/MU 5.5 CEMENT RETAINER AND RBIH WITH 2.5 PH-6 TBG TO 9331 SET RETAINER. SQUEEZED BONE SPRING PERFS ( 9422-9450) WITH 200 SX OF CLASS H CMT. TEST SQUEEZE PERFORATIONS TO 500 PSI FOR 30 MIN, TEST IS GOOD. D0 CMT TO ~9515 CIRCULATED CLEAN.	
06/01/2017-06/03/2017: RU WL LOGGED INTRVAL 11,300-80000. CEMENT ABOVE DV TOOL GOOD. CMT BELOW DV TOOL NEEDED TO HAVE CEMENT ABOVE MORROW FORMATION 13063 W/ 50 CMT CAP. BLOCK SQUEEZE DECIDED AT 11,144/ RU WL PU GAMMA RAY/ CCL TOOL RIH TO 13233( CIBP 13260 WITH 35' CMT CAP). POOH LD WL. PU # 20 BAKER SETTING TOOL WITH 5.5 CIBP RIH 13063 AN SET CIBP PUH AND SET DOWN TO VERIFY SETTING. POOH WITH SETTING TOOL AND LD. PU 3.5 WL BAILER AND MADE 3 RUNS OF( CLASS H 3 SX PER RUN) CEMENT FOR A 51' CAP 13012. BLM NOT NEEDED TO BE NOTIFIED FOR BLOCK SQUEEZE. RU PT SQUEEZE	



AND CIT TO 500 PSI CHART FOR 30 MIN. TEST IS GOOD.  
06/04/2017-06/20/2017: PERFORATED WOLFCAMP FORMATION 11012-11336,11405.  
WAITING ON SLICK WATER FRAC.  
06/26/2017-07/29/2017: MIRU FRAC COMPANY. PRESSURE TESTED 8000 PSI, SET POP-OFF 7600 PSI. BREAK DOWN AT 4080PSI. 3 STAGES PER STAGE: 2000 GALS 15 % HCL , 101,040 # OF 40/70 SAND, 7,770 GALS OF WATER, 93,198 GALS OF SLICK WATER. FLOW BACK WELL ( CURRENTLY WELL IS SHUT IN WAITING MIDSTREAM GAS PIPE LINE TO BE PLUMBED IN).

I hereby certify that the foregoing is true and correct.

<b>29. Name*</b> PATRCIA _DONALD	<b>30. Title</b> REGULATORY ANALYST
<b>31. Date*</b> (MM/DD/YYYY) 08/24/2017 <input type="text" value="Today"/>	<b>32. Signature*</b> <i>You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### Section 2 - System Receipt Confirmation

<b>33. Transaction</b> _____	<b>34. Date Sent</b> _____	<b>35. Processing Office</b> _____
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### Section 3 - Internal Review #1 Status

<b>36. Review Category</b> _____	<b>37. Date Completed</b> _____	<b>38. Reviewer Name</b> _____
<b>39. Comments</b>  		

### Section 4 - Internal Review #2 Status

<b>40. Review Category</b> _____	<b>41. Date Completed</b> _____	<b>42. Reviewer Name</b> _____
<b>43. Comments</b>  		

<b>Section 5 - Internal Review #3 Status</b>		
44. Review Category _____	45. Date Completed _____	46. Reviewer Name _____
47. Comments  		

<b>Section 6 - Internal Review #4 Status</b>		
48. Review Category _____	49. Date Completed _____	50. Reviewer Name _____
51. Comments  		

<b>Section 7 - Final Approval Status</b>			
52. Disposition _____	53. Date Completed _____	54. Reviewer Name _____	55. Reviewer Title _____
56. Comments  			

### GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

*Item 27* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 28* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

### NOTICE



The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

#### **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S.

Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240