Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resou	Irces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-005-62102
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	ON 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francischer	SOCO STATE S FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	ON 30-005-62102 5. Indicate Type of Lease SOC STATE State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	FEB 1	9 2018 7. Lease Name of Unit A propert Name
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUCE CATION FOR PERMIT" (FORM C-101) FOR SUCH	WED Marlisue Queen Unit
PROPOSALS.)		8. Well Number 7
1. Type of Well: Oil Well	Gas Well Other	/
2. Name of Operator State of New Mexico for	nerly Canyon E&P Company	9. OGRID Number 269864
3. Address of Operator	neny early on Der Company	10. Pool name or Wildcat
	Hobbs, NM 88240	Double L; Queen (Assoc)
4. Well Location		
Unit Letter G	<u>2620</u> feet from the North line	e and 2075feet from theLine
Section 24	Township 14S Range 29	
	11. Elevation (Show whether DR, RKB, RT,	, <i>GR</i> , etc.)
12. Check	Appropriate Box to Indicate Nature of I	Notice, Report or Other Data
NOTICE OF II	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔀 REMEDI.	IAL WORK ALTERING CASING
TEMPORARILY ABANDON		NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING		CEMENT JOB
CLOSED-LOOP SYSTEM		
		etails, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or re	completion.	
CEE ATTACUMENTO		
SEE ATTACHMENTS		
Spud Date:	Rig Release Date:	
I hereby certify that the information	n above is true and complete to the best of my k	knowledge and belief.
SIGNATURE	TITLE Petroleum En	ngr Specialist DATE
		igi opeeiansi DATE
Type or print name Mark White	aker E-mail address:	PHONE: 575-393-6161
For State Use Only		
APPROVED BY: Maluy Strown ITLE AO/II DATE 2/19/2018		
Conditions of Approval (if any):		
conditions of reprivat (it any).	-	

Canyon E&P Company Marlisue Queen Unit No. 7 30-005-62102 2620' FNL & 2075' FEL UL – G, Sec. 24, T14S, R29E

8 5/8" 20# csg at 350' w/ 175 sx cmt. (circ) 4 ½" 9.5# csg at 1976 ' w/ 350 sx cmt, (8" hole) TOC Unknown TD – 1976' Perfs 1936' – 1948'

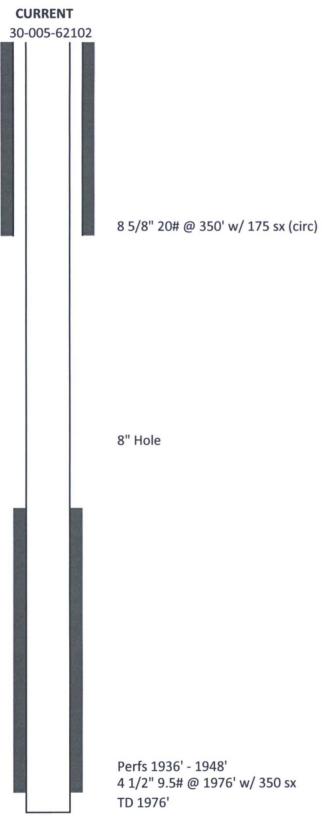
- 1. MIRU plugging equipment. POOH w/ production equipment.
- 2. Run gauge ring. Set CIBP at 1886'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
- 3. Spot 50 sx cement on CIBP.
- 4. Perforate at 400'. Pump sufficient cement to circulate to surface inside/outside of 4 ½" casing.
- 5. Cut off wellhead 3 feet below ground level.
- 6. Verify cement to surface on all strings.
- 7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.



NOTES:

TOC unknown T. Salt 453'



Canyon E P Company Marlisue Queen Unit No. 7

