Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELCSD Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for supposals.				NMNM025	566
				6. If Indian, Allo	ottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA	/Agreement, Name and/or No.
1. Type of Well				8. Well Name an	d No.
☑ Oil Well ☐ Gas Well ☐ Other					UNIT A 23H
Name of Operator Contact: CATHY SEELY COG OPERATING LLC E-Mail: cseely@concho.com				9. API Well No. 30-025-402	
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No. (include area Ph: 575-748-1549	code)	10. Field and Pool or Exploratory Area LUSK BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 19 T19S R32E SESE 330 32.639620 N Lat, 103.798170	/		LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATUR	E OF NOTICE	E, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Produc	ction (Start/Resum	ne) Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fractu	ring 🗖 Reclar	nation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	n 🗖 Recom	nplete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abando	n 🗖 Tempo	orarily Abandon	Venting and/or Flari
	☐ Convert to Injection	☐ Plug Back	■ Water	Disposal	6
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide	give subsurface locations and the Bond No. on file with BLM	neasured and true value of the Market Albara Required st	vertical depths of all ubsequent reports m	pertinent markers and zones. ust be filed within 30 days
COG OPERATING LLC RESP	PECTFULLY REQUEST	TO FLARE AT THE LUSH	DEEP UNIT A	23H BTY.	DABS OCK
FROM 1/22/18 TO 4/22/18.					LEB 10
# OF WELLS TO FLARE: 2	SEE	ATTACH	IED FOR	2018	
following completion of the involved operations. If the operation restesting has been completed. Final Abandonment Notices must be file determined that the site is ready for final inspection. COG OPERATING LLC RESPECTFULLY REQUEST TFROM 1/22/18 TO 4/22/18. # OF WELLS TO FLARE: 2 LUSK DEEP UNIT A 23H: 30-025-40260 LUSK DEEP UNIT A 26Y: 30-025-42858 BBLS OIL/DAY: 135		CON	DITIONS	OF APPE	ROVAEIVED
BBLS OIL/DAY: 135 MCF/DAY: 350					6
REASON: UNPLANNED MIDSTREAM CURTAILMENT					1
				\mathcal{N}	
14. I hereby certify that the foregoing is	Electronic Submission # For COG	400905 verified by the BLM OPERATING LLC, sent to processing by JENNIFER	the Hobbs		
Name (Printed/Typed) CATHY S	EELY	Title EN	GINEERING T	ECHODOVI	
			1	MILLIAM	_U/

THIS SPACE FOR FEDERAL OR STATE OFFICE USES

Office

Date

Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

(Electronic Submission)

Title

01/15/2018

CARLSBAD FIE

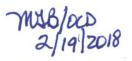
2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Signature

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Subject to like approval from NMOCD
- 2. Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08
- 3. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
- 4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.
- 5. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
- 6. This approval does not authorize any additional surface disturbance.

43CFR §3162.7-1 Disposition of production.

- (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas, and sulphur produced from the leased land.
- (d) The operator shall conduct operations in such a manner as to prevent avoidable loss of oil and gas. A operator shall be liable for royalty payments on oil or gas lost or wasted from a lease site, or allocated to a lease site, when such loss or waste is due to negligence on the part of the operator of such lease, or due to the failure of the operator to comply with any regulation, order or citation issued pursuant to this part.