Form 3160-5 (June 2015)

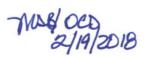
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM95641	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. KING AIR 8 FEDERAL COM 4H	
2. Name of Operator Contact: CATHY SEELY COG OPERATING LLC E-Mail: cseely@concho.com					9. API Well No. 30-025-42200	
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	. (include area code) 8-1549		10. Field and Pool or Exploratory Area LUSK			
4. Location of Well (Footage, Sec., T.			11. County or Parish, S	tate		
Sec 8 T19S R32E SWSW 58F 32.667060 N Lat, 103.791620			1	LEA COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE (OF NOTICE	E, REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize			☐ Produc	ction (Start/Resume)	
	☐ Alter Casing	☐ Hyd	raulic Fracturing	Reclan	nation	☐ Well Integrity
☐ Subsequent Report	Cashig Repair		■ New Construction		☐ Recomplete	
☐ Final Abandonment Notice	☐ Change Plans		ag and Abandon Temporarily Abandon			Venting and/or Flari ng
	☐ Convert to Injection	Plug	Plug Back Water		Disposal	
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fixed open completed.	k will be performed or provide	the Bond No. or	file with BLM/B	A. Required s	ubsequent reports must be f	iled within 30 days
COG OPERATING LLC RESP	PECTFULLY REQUEST T	O FLARE AT	THE KING AI	R 8 FED CC	M 4H BTY HOBE	
FROM 1/22/18 TO 4/22/18.					EFR	16 2018
# OF WELLS TO FLARE: 1 KING AIR 8 FED COM 4H: 30	SEE ATTACHED FOR CEIVED CONDITIONS OF ARROVAL					
BBLS OIL/DAY: 100 MCF/DAY: 350					ONS OF ARY	ROVAL
REASON: UNPLANNED MIDS	STREAM CURTAILMENT					
	5	a			Ω	11
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #4	100934 vorific	d by the RIM W	all Informatio	on System	
	For COG	OPERATING I	LC. sent to the	Hobbs /	/ / /	//
Committed to AFMSS for processing by Name (Printed/Typed) CATHY SEELY				NEERING TE	/ / //	
Transe (2 rame a 1) persy Continue of			Time LIYON	VELTINO TO	APPRIMIX	
Signature (Electronic S			Date 01/16/		MINDARA	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE	JSE FR 8 2019	MAL
Approved By			Title	11/		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	BUR	CARLSBAD FILLD OF	NENT /
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly ar	willfully to n	nake to any department or a	gency of the United

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Subject to like approval from NMOCD
- 2. Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08
- 3. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
- 4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.
- 5. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
- 6. This approval does not authorize any additional surface disturbance.

43CFR §3162.7-1 Disposition of production.

- (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas, and sulphur produced from the leased land.
- (d) The operator shall conduct operations in such a manner as to prevent avoidable loss of oil and gas. A operator shall be liable for royalty payments on oil or gas lost or wasted from a lease site, or allocated to a lease site, when such loss or waste is due to negligence on the part of the operator of such lease, or due to the failure of the operator to comply with any regulation, order or citation issued pursuant to this part.