Form 3160-5 (June 2015)

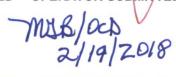
## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS NMOCD  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM128366 6. If Indian, Allottee o	r Tribe Name	_
abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on page 2  1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other  2. Name of Operator Contact: CATHY SEELY					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  ☐ Gas Well ☐ Other  Contact: CATHY SEELY				5019	8. Well Name and No. BLACK PEARL 1 FEDERAL COM 1H		
Name of Operator     COG OPERATING LLC	CATHY SEELY cho.com		EIVED	9. API Well No. 30-025-42292			
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210		3b. Phone No. (include Ph: 575-748-1549	area (ode)		10. Field and Pool or E LEA	Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, S	State	
Sec 1 T20S R34E NENE 190FNL 990FEL				LEA COUNTY, NM			
-				(			_
12. CHECK THE AF	PPROPRIATE BOX(ES) T	TO INDICATE NA	TURE OF	NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION							
Notice of Intent     ■	☐ Acidize	□ Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fi	Hydraulic Fracturing		ation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Constr	■ New Construction		olete	☑ Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Ab	andon		arily Abandon	ng	
	Convert to Injection	☐ Plug Back	Back Water D		Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	ally or recomplete horizontally, g rk will be performed or provide the department of the operation resuppandonment Notices must be filed	ive subsurface locations he Bond No. on file with alts in a multiple comple	and measur BLM/BIA. tion or record	ed and true ve Required sub appletion in a r	ertical depths of all pertin besequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
COG OPERATING LLC RESE	PECTFULLY REQUEST TO	O FLARE AT THE E	LACK PE	ARL 1 FED	COM 1H BTY.		
FROM 1/16/18 TO 4/16/18.							
# OF WELLS TO FLARE: 1 BLACK PEARL 1 FED COM 1	IH: 30-025-42292		CEE	ATTA	Cire		
BBLS OIL/DAY: 90 MCF/DAY: 60			CON	DITIO	CHED FOR NS OF APPI		
REASON: PLANNED MIDSTREAM CURTAILMENT				7	NO OF MIP	(UYAL)	
14. I hereby certify that the foregoing is	Electronic Submission #4	00187 verified by the	BLM Well	Information	n System		=
	For COG C	PERATING ILC, ser processing by JENNI	TER SANC	obbs HEZ on 01/	10/2018 ()		
Name (Printed/Typed) CATHY SEELY			ENGINE	ERINGTE	CROWED /		_
Signature (Electronic S	Submission)	Date	01/09/20	18		VM	
	THIS SPACE FO	R FEDERAL OR	STATE	FFICE	SE 2018	MIN	_
Approved By		Title	B	WEAU OF L	AND MANAGEMENT	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			1	CARLSBA	D FIELD OFFICE		
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a c	rime for any person kno	wingly and	willfully to ma	ake to any department or	agency of the United	

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*



## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Subject to like approval from NMOCD
- 2. Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08
- 3. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
- 4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.
- 5. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
- 6. This approval does not authorize any additional surface disturbance.

## 43CFR §3162.7-1 Disposition of production.

- (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas, and sulphur produced from the leased land.
- (d) The operator shall conduct operations in such a manner as to prevent avoidable loss of oil and gas. A operator shall be liable for royalty payments on oil or gas lost or wasted from a lease site, or allocated to a lease site, when such loss or waste is due to negligence on the part of the operator of such lease, or due to the failure of the operator to comply with any regulation, order or citation issued pursuant to this part.