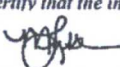


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Tour Bus 23 State 6. Well Number: 504H
7. Type of Completion: <input checked="" type="checkbox"/> <b>NEW WELL</b> <input type="checkbox"/> <b>WORKOVER</b> <input type="checkbox"/> <b>DEEPENING</b> <input type="checkbox"/> <b>PLUGBACK</b> <input type="checkbox"/> <b>DIFFERENT RESERVOIR</b> <input type="checkbox"/> <b>OTHER</b>		
8. Name of Operator Centennial Resource Production, LLC 10. Address of Operator 1001 17th Street, Suite 1800 Denver, CO 80202		9. OGRID 372165 11. Pool name or Wildcat Ojo Chiso; Bone Spring (96553)
12. Location Surface: C    23    22S    34E    C    201    North    2215    West    Lea Bit: O    23    22S    34E    O    276    South    2278    East    Lea		
13. Date Spudded 10/08/2017	14. Date T.D. Reached 10/26/2017	15. Date Rig Released 10/28/2017
16. Date Completed (Ready to Produce) 12/12/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3462.9'
18. Total Measured Depth of Well 11,311.40'		19. Plug Back Measured Depth 14,661'
20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gamma Ray MWD
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,681' - 14,637'		
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13.375	54.5	1,774'
9.625	40	5,601'
5.5	20	14,780'
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 10,681' - 14,637': 4.02sh/ft, 13/32, 18 Intervals		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 10,681 - 14,637    9,818,750 GALS of fluid 10,681 - 14,637    11,839,870 LBS of Sand		
<b>28. PRODUCTION</b>		
Date First Production 12/23/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing		
Date of Test 01/06/2018	Hours Tested 24	Choke Size 64
Flow Tubing Press. n/a	Casing Pressure 350psi	Calculated 24-Hour Rate 1,079bbl
Oil - Bbl 1,079bbl	Gas - MCF 1,181mcf	Water - Bbl 2,034bbl
Gas - Oil Ratio 1,105		Oil Gravity - API - (Corr.) 43
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By
31. List Attachments Directional Survey, As Drilled Plat, MWD Log (Mailed in)		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude                      Longitude                      NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature  E-mail Address Melissa.luke@cdevinc.com	Printed Name Melissa Luke Title Sr. Regulatory Analyst Date 2/5/2018	

HOBBS OCD  
 FEB 20 2018  
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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3485'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3479'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzie
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8453'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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**HOBBS OCD**  
**FEB 20 2018**  
**RECEIVED**