

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised April 3, 2017	
		1. WELL API NO. 30-025-43934			
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Tour Bus 23 State	
				6. Well Number: 503H	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Centennial Resource Production, LLC				9. OGRID 372165	
10. Address of Operator 1001 17th Street Suite 1800 Denver, CO 80202				11. Pool name or Wildcat Ojo Chiso; Bone Spring (96553)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	C	23	22S	34E	C
BIT:	N	23	22S	34E	N
Feet from the	N/S Line	Feet from the	E/W Line	County	
202	NORTH	2184	WEST	Lea	
242	SOUTH	1933	WEST	Lea	
13. Date Spudded 10/29/2017	14. Date T.D. Reached 11/17/2017	15. Date Rig Released 11/20/2017	16. Date Completed (Ready to Produce) 12/7/2017	17. Elevations (DF and RKB, RT, GR, etc.) 3462.8'	
18. Total Measured Depth of Well 14,780		19. Plug Back Measured Depth 14,661'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run MWD Gamma Ray	
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,530' - 14,631'					
<b>CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1,809'	17.5	1,535sx	
9.625	40	5,612'	12.25	1,205sx	
5.5	20	14,767'	8.75	2,200sx	
<b>LINER RECORD</b>			<b>TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					DEPTH SET
					PACKER SET
26. Perforation record (interval, size, and number) 10,530' - 14,631' : 4 SPF, .40", 19 Intervals			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 10,530' - 14,631'    12,482,080 LBS of Sand 10,530' - 14,631'    11,359,247 GALS of Fluid		
<b>28. PRODUCTION</b>					
Date First Production 12/19/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift		Well Status (Prod. or Shut-in) Producing	
Date of Test 01/02/2018	Hours Tested 24 hours	Choke Size 64	Prod'n For Test Period	Oil - Bbl 710bbbls	Gas - MCF 952MCF
				Water - Bbl. 1,849bbbls	Gas - Oil Ratio 1341
Flow Tubing Press. n/a	Casing Pressure 340 psi	Calculated 24-Hour Rate	Oil - Bbl. 710bbbls	Gas - MCF 952MCF	Water - Bbl. 1,849bbbls
				Oil Gravity - API - (Corr.) 41.8	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				30. Test Witnessed By	
31. List Attachments Directional Survey, As Drilled Plats, MWD Log (Mailed In)					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.				33. Rig Release Date: 11/30/2017	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature	Digitally signed by Melissa Luke DN: cn=Melissa Luke, o=LES, ou=Centennial Resource Production, LLC, email=melissa.luke@creprod.com Date: 2018.02.01 14:28:02 -0700		Printed Name	Title	Date
			Melissa Luke	Sr. Regulatory Analyst	1/31/2018
E-mail Address					

**HOBBS OCD**

**FEB 20 2018**

**RECEIVED**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3,468'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8,459'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet  
No. 2, from.....to.....feet  
No. 3, from.....to.....feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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